

# Market Operations Report

# Rana Mukerji

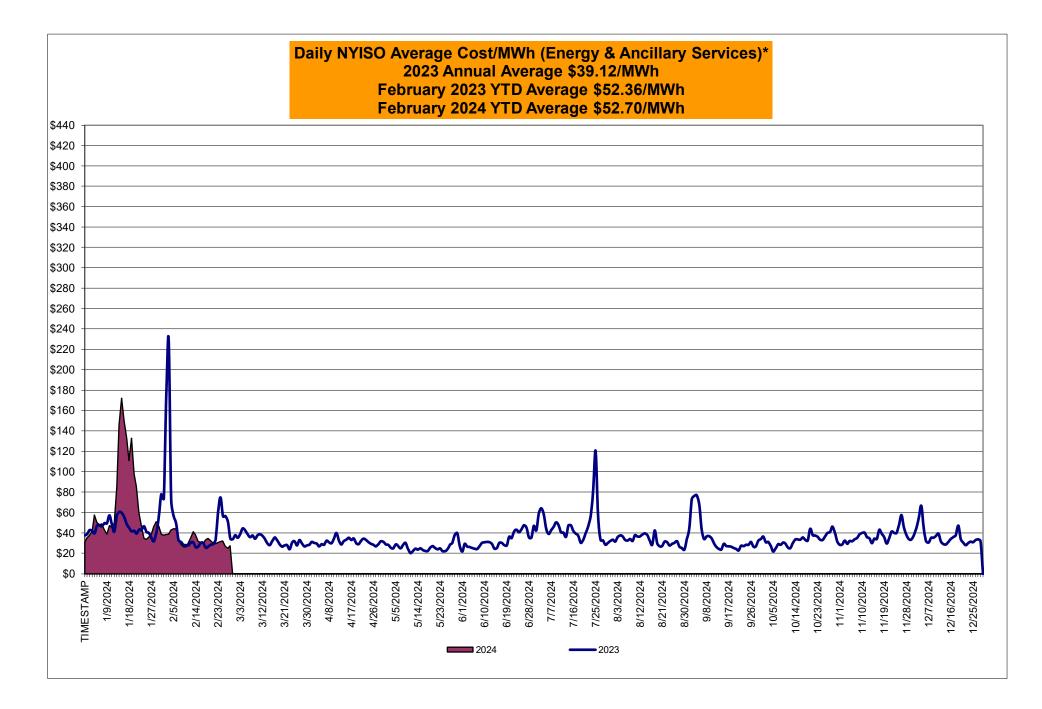
SENIOR VICE PRESIDENT – MARKET STRUCTURES, NYISO

# **Business Issues Committee Meeting:**

March 13, 2024, Rensselaer, NY

# Market Performance Highlights February 2024

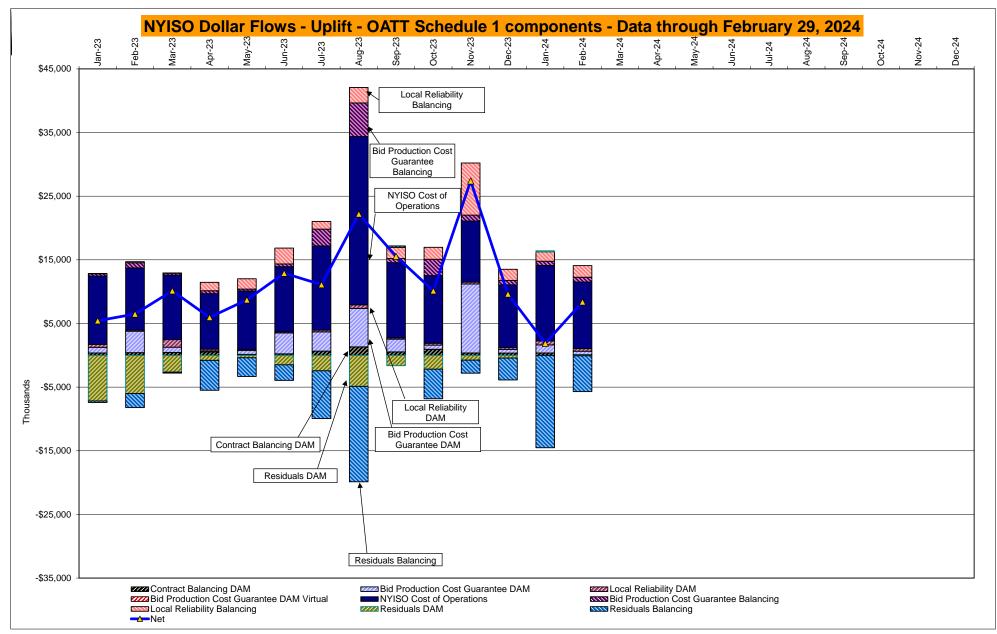
- LBMP for February is \$31.33/MWh; lower than the \$65.76/MWh in January 2024 and lower than \$55.47/MWh in February 2023.
  - Day Ahead Load Weighted LBMPs and Real Time Load Weighted LBMPs are lower compared to January.
- February 2024 average year-to-date monthly cost of \$52.70/MWh is a 0.6% increase from \$52.36/MWh in February 2023.
- Average daily send-out is 409 GWh/day in February; lower than 434 GWh/day in January 2024 and higher than 408 GWh/day in February 2023.
- Natural gas prices are lower compared to the previous month. Distillate prices are higher compared to the previous month.
  - Natural Gas (Transco Z6 NY) was \$1.71/MMBtu, down from \$6.37/MMBtu in January.
  - Natural gas prices (Transco Z6 NY) are down 73.2% year-over-year.
  - Jet Kerosene Gulf Coast was \$19.92/MMBtu, up from \$19.02/MMBtu in January.
  - Jet Kerosene Gulf Coast prices are up 4.6% from last year.
  - Ultra Low Sulfur No.2 Diesel NY Harbor was \$19.84/MMBtu, up from \$19.09/MMBtu in January.
  - Distillate prices are up 4.0% year-over-year.
- Uplift per MWh is higher compared to the previous month.
  - Uplift (not including NYISO cost of operations) is (\$0.27)/MWh; higher than (\$0.76)/MWh in January.
    - Local Reliability Share is \$0.08/MWh, higher than \$0.04/MWh in January.
    - Statewide Share is (\$0.35)/MWh, higher than (\$0.80)/MWh in January.
  - TSA \$ per NYC MWh is \$0.07/MWh.
  - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than January.



\* Excludes ICAP payments.

#### <u>NYISO Average Cost/MWh (Energy and Ancillary Services)</u> \* <u>from the LBMP Customer point of view</u>

2024 LBMP NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share Uplift: Statewide Share Voltage Support and Black Start Avg Monthly Cost	<u>January</u> 65.76 1.48 0.78 0.12 0.80 0.07 (0.76) 0.04 (0.80) 0.47 68.68	February           31.33           1.29           0.54           0.09           0.78           0.08           (0.27)           0.08           (0.35)           0.47           34.25	<u>March</u>	<u>April</u>	<u>May</u>	June	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Avg YTD Cost	68.75	52.70										
TSA \$ per NYC MWh	0.00	0.07										
2023	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December
LBMP	42.10	55.47	31.11	28.07	23.13	29.85	45.70	29.95	36.92	28.10	34.90	33.67
NTAC	2.82	1.15	1.39	1.72	1.38	1.62	1.79	1.74	1.19	1.43	1.36	1.58
Reserve	0.72	0.90	0.73	0.85	0.81	0.69	0.76	0.56	0.50	0.77	0.66	0.59
Regulation	0.09	0.13	0.13	0.15	0.12	0.10	0.10	0.09	0.08	0.18	0.11	0.10
NYISO Cost of Operations	0.77	0.77 0.09	0.77	0.78 0.10	0.78	0.78	0.80 0.06	0.80	0.80 0.08	0.79	0.76	0.78
FERC Fee Recovery Uplift	0.08 (0.38)	(0.27)	0.09 (0.00)	(0.34)	0.10 (0.13)	0.09 0.09	(0.43)	0.07 0.16	(0.58)	0.09 1.35	0.08 (0.11)	0.08 (0.03)
Uplift: Local Reliability Share	0.03	0.03	0.09	0.04	0.07	0.09	0.20	0.10	0.11	1.35	0.08	0.03
Uplift: Statewide Share	(0.41)	(0.30)	(0.10)	(0.38)	(0.20)	(0.26)	(0.62)	(0.03)	(0.68)	(0.09)	(0.19)	(0.06)
Voltage Support and Black Start	0.42	0.42	0.43	0.43	0.43	0.43	0.44	0.44	0.44	0.44	0.42	0.43
Avg Monthly Cost	46.56	58.58	34.58	31.67	26.55	33.60	49.17	33.76	39.38	33.07	38.13	37.14
Avg YTD Cost	10.01	50.00	40.05	40.45	40.45	00.07	44 40	40.40	40.00	00.44		20.40
•	46.64	52.36	46.65	43.45	40.45	39.27	41.18	40.13	40.06	39.44	39.32	39.12



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches. DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart. DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads. **NYISO Markets Transactions** 

2024	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	June	July	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	December
Day Ahead Market MWh	14,664,418	, ,										
DAM LSE Internal LBMP Energy Sales	55%	55%										
DAM External TC LBMP Energy Sales	9%	10%										
DAM Bilateral - Internal Bilaterals	26%	27%										
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	5%	5%										
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%										
DAM Bilateral - Wheel Through Bilaterals	2%	2%										
Balancing Energy Market MWh	454,835	220,147										
Balancing Energy LSE Internal LBMP Energy Sales	76%	105%										
Balancing Energy External TC LBMP Energy Sales	63%	91%										
Balancing Energy Bilateral - Internal Bilaterals	0%	0%										
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%										
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	6%	4%										
Balancing Energy Bilateral - Wheel Through Bilaterals	-44%	-101%										
Transactions Summary												
LBMP	67%	66%										
Internal Bilaterals	26%	26%										
Import Bilaterals	5%	5%										
Export Bilaterals	2%	2%										
Wheels Through	1%	2 %										
	1 70	0 /0										
Market Share of Total Load	07.00/	00.40/										
Day Ahead Market	97.0%	98.4%										
Balancing Energy +	3.0%	1.6%										
Total MWH	15,119,254	, ,										
Average Daily Energy Sendout/Month GWh	434	409										
<u>2023</u>	January	February	March	April	<u>May</u>	June	<u>July</u>		September	October	November	December
Day Ahead Market MWh	13,662,137	12,355,489	12,651,083	11,058,870	11,601,426	12,934,709	16,199,282	14,407,179	12,745,161	11,638,707	12,376,575	13,838,467
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	13,662,137 55%	12,355,489 55%	12,651,083 56%	11,058,870 55%	11,601,426 55%	12,934,709 57%	16,199,282 63%	14,407,179 62%	12,745,161 63%	11, <del>638,707</del> 58%	12,376,575 57%	13,838,467 55%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	13,662,137 55% 7%	12,355,489 55% 7%	12,651,083 56% 4%	11,058,870 55% 4%	11,601,426 55% 4%	12,934,709 57% 6%	16,199,282 63% 4%	14,407,179 62% 3%	12,745,161 63% 4%	11,638,707 58% 3%	12,376,575 57% 7%	13,838,467 55% 9%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	13,662,137 55% 7% 28%	12,355,489 55% 7% 29%	12,651,083 56% 4% 30%	11,058,870 55% 4% 30%	11,601,426 55% 4% 31%	12,934,709 57% 6% 29%	16,199,282 63% 4% 25%	14,407,179 62% 3% 28%	12,745,161 63% 4% 27%	11,638,707 58% 3% 30%	12,376,575 57% 7% 29%	13,838,467 55% 9% 27%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	13,662,137 55% 7% 28% 5%	12,355,489 55% 7% 29% 5%	12,651,083 56% 4% 30% 6%	11,058,870 55% 4%	11,601,426 55% 4%	12,934,709 57% 6%	16,199,282 63% 4%	14,407,179 62% 3%	12,745,161 63% 4%	11,638,707 58% 3%	12,376,575 57% 7%	13,838,467 55% 9%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	13,662,137 55% 7% 28% 5% 2%	12,355,489 55% 7% 29% 5% 2%	12,651,083 56% 4% 30% 6% 2%	11,058,870 55% 4% 30% 6% 2%	11,601,426 55% 4% 31% 6% 2%	12,934,709 57% 6% 29% 6% 2%	16,199,282 63% 4% 25% 5% 1%	14,407,179 62% 3% 28% 4% 2%	12,745,161 63% 4% 27% 4% 2%	11,638,707 58% 3% 30% 5% 2%	12,376,575 57% 7% 29%	13,838,467 55% 9% 27% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	13,662,137 55% 7% 28% 5%	12,355,489 55% 7% 29% 5%	12,651,083 56% 4% 30% 6%	11,058,870 55% 4% 30% 6%	11,601,426 55% 4% 31% 6%	12,934,709 57% 6% 29% 6%	16,199,282 63% 4% 25% 5%	14,407,179 62% 3% 28% 4%	12,745,161 63% 4% 27% 4%	11,638,707 58% 3% 30% 5%	12,376,575 57% 7% 29% 3%	13,838,467 55% 9% 27% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	13,662,137 55% 7% 28% 5% 2%	12,355,489 55% 7% 29% 5% 2%	12,651,083 56% 4% 30% 6% 2%	11,058,870 55% 4% 30% 6% 2%	11,601,426 55% 4% 31% 6% 2%	12,934,709 57% 6% 29% 6% 2%	16,199,282 63% 4% 25% 5% 1%	14,407,179 62% 3% 28% 4% 2%	12,745,161 63% 4% 27% 4% 2%	11,638,707 58% 3% 30% 5% 2%	12,376,575 57% 7% 29% 3% 2%	13,838,467 55% 9% 27% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	13,662,137 55% 7% 28% 5% 2% 3%	12,355,489 55% 7% 29% 5% 2% 2%	12,651,083 56% 4% 30% 6% 2% 2%	11,058,870 55% 4% 30% 6% 2% 2%	11,601,426 55% 4% 31% 6% 2% 2%	12,934,709 57% 6% 29% 6% 2% 2%	16,199,282 63% 4% 25% 5% 1% 2%	14,407,179 62% 3% 28% 4% 2% 1%	12,745,161 63% 4% 27% 4% 2% 2%	11,638,707 58% 30% 5% 2% 2%	12,376,575 57% 7% 29% 3% 2% 1%	13,838,467 55% 9% 27% 5% 2% 2%
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Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65%	12,355,489 55% 7% 29% 5% 2% 2% 397,488 38%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43%	11,601,426 55% 4% 31% 6% 2% 2% -77,279 -157%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37%	16,199,282 63% 4% 25% 5% 1% 2% 235,270 118%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79%	12,745,161 63% 4% 27% 4% 2% 2% 455,261 98%	11,638,707 58% 3% 30% 5% 2% 2% 2% 491,286 79%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62%	13,838,467 55% 9% 27% 5% 2% 2% 2% 220,832 68%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - CLBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68%	12,355,489 55% 7% 29% 5% 2% 2% 397,488 38% 68%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53% 58%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43% 69%	11,601,426 55% 4% 31% 6% 2% 2% -77,279 -157% 223%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143%	16,199,282 63% 4% 25% 5% 1% 2% 235,270 118% 47%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72%	12,745,161 63% 4% 27% 4% 2% 2% 455,261 98% 19%	11,638,707 58% 30% 55% 2% 2% 491,286 79% 38%	12,376,575 57% 29% 3% 2% 1% 437,159 62% 48%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92%
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Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importi/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68% 68% 2% 0% 7%	12,355,489 55% 7% 29% 5% 2% 2% 397,488 38% 68% 68% 1% 0% 68%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53% 58% 2% 0% 6%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43% 69% -1% 0% 5%	11,601,426 55% 4% 31% 6% 2% 2% -77,279 -157% 223% -5% 7% 10%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143% 143% 0% 0%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5%	12,745,161 63% 4% 27% 4% 2% 2% 455,261 98% 19% 2% 0% 2%	11,638,707 58% 30% 5% 2% 2% 491,286 79% 38% -1% 0% 3%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5%	13,838,467 55% 9% 27% 5% 2% 2% 2% 220,832 68% 92% 0% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM LSE Internal TC LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68% 68% 2% 0% 7% -43%	12,355,489 55% 7% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53% 58% 2% 0% 6% -18%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43% 69% -1% 0% 5% -16%	11,601,426 55% 4% 31% 6% 2% 2% -77,279 -157% 223% -5% 7% 10% -178%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143% 28% 0% 18% -326%	16,199,282 63% 4% 25% 5% 1% 2% 235,270 118% 47% 5% 0% 5% -75%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 0% 2% -21%	11,638,707 58% 30% 5% 2% 2% 491,286 79% 38% -1% 0% 3% -1%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5% -17%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 7% -67%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68% 0% 7% -43%	12,355,489 55% 7% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 0% 6% -18%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43% 69% -1% 0% 5% -16%	11,601,426 55% 4% 31% 6% 2% 2% -77,279 -157% 223% -5% 7% 10% -178%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143% 28% 0% 18% -326% 63%	16,199,282 63% 4% 25% 5% 1% 2% 235,270 118% 47% 5% 0% 5% -75%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64% 67%	12,745,161 63% 4% 27% 4% 2% 2% 455,261 98% 19% 2% 0% 2% -21% 68%	11,638,707 58% 3% 30% 5% 2% 2% 491,286 79% 38% -1% 0% 3% -19% 64%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 0% 5% -17% 66%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 7% -67%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Inportl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68% 2% 0% 7% -43% 63% 28%	12,355,489 55% 29% 29% 397,488 38% 68% 1% 0% 68% -13% 63% 28%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53% 58% 2% 0% 6% 6% -18%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31%	12,934,709 57% 6% 29% 6% 2% -40,037 37% 143% 28% 0% 18% -326% 63% 29%	16,199,282 63% 4% 25% 5% 2% 235,270 118% 47% 5% 0% 5% -75% 69% 25%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64% 67% 27%	12,745,161 63% 4% 27% 4% 2% 4% 2% 455,261 98% 19% 2% 0% 2% 0% 2% 68% 26%	11,638,707 58% 30% 5% 2% 491,286 79% 38% -1% 0% 3% -19% 64% 28%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5% -17%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 7% -67%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Bilaterals         Internal Bilaterals         Import Bilaterals	13,662,137 55% 7% 28% 5% 2% 328,840 65% 68% 2% 0% 7% -43% 63% 28% 5%	12,355,489 55% 29% 29% 2% 397,488 38% 68% 1% 0% 68% -13% 63% 28% 5%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 2% 0% 6% -18%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 6%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31% 6%	12,934,709 57% 6% 29% 6% 2% -40,037 37% 143% 28% 0% 18% -326% 63% 29% 6%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 0% 2% -21% 68% 26% 4%	11,638,707 58% 30% 5% 2% 491,286 79% 38% -1% 0% 3% -19% 64% 28% 4%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5% -17%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 0% 7% -67% 666% 27% 5%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy External TC LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Sport/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Internal Bilaterals         Import Bilaterals         Import Bilaterals         Export Bilaterals	13,662,137 55% 7% 28% 5% 2% 328,840 65% 68% 2% 0% 7% -43% 63% 28% 5% 2%	12,355,489 55% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13% 63% 28% 5% 2%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 2% 0% 6% 2% 62% 29% 6% 2%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 66% 3%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31% 6% 2%	12,934,709 57% 6% 29% 6% 2% -40,037 37% 143% 28% 0% 18% -326% 63% 29% 6% 2%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4% 1%	14,407,179 62% 3% 28% 4% 2% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4% 2%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 2% 2% 68% 26% 4% 26%	11,638,707 58% 30% 5% 2% 491,286 79% 38% -1% 0% 3% -19% 64% 28% 4% 2%	12,376,575 57% 7% 29% 3% 2% 437,159 62% 437,159 62% 48% 2% 0% 5% -17% 66% 28% 3% 2%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 0% 7% -67% 666% 27% 5% 2%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Import//Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Sport/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         BAIP         Internal Bilaterals         Import Bilaterals         Import Bilaterals         Export Bilaterals         Export Bilaterals         Export Bilaterals         Export Bilaterals	13,662,137 55% 7% 28% 5% 2% 328,840 65% 68% 2% 0% 7% -43% 63% 28% 5%	12,355,489 55% 29% 29% 2% 397,488 38% 68% 1% 0% 68% -13% 63% 28% 5%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 2% 0% 6% -18%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 6%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31% 6%	12,934,709 57% 6% 29% 6% 2% -40,037 37% 143% 28% 0% 18% -326% 63% 29% 6%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 0% 2% -21% 68% 26% 4%	11,638,707 58% 30% 5% 2% 491,286 79% 38% -1% 0% 3% -19% 64% 28% 4%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5% -17% 66% 28% 3%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 0% 7% -67% 666% 27% 5%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importi/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Summary         LBMP         Internal Bilaterals         Import Bilaterals         Import Bilaterals         Export Bilaterals         Mheels Through         Market Share of Total Load	13,662,137 55% 28% 28% 2% 328,840 65% 68% 2% 0% 7% -43% 63% 28% 5% 2% 2%	12,355,489 55% 7% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13% 68% -13% 63% 28% 5% 28% 5% 2% 1%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 2% 0% 6% -18% 62% 29% 6% 29% 6% 2% 1%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 61% 3% 3% 2%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31% 60% 31% 6% 2% 1%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 1413% 28% 0% 18% -326% 63% 29% 63% 29% 6% 0%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4% 1% 0%	14,407,179 62% 3% 28% 4% 2% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4% 2% 0%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 0% 2% -21% 68% 26% 4% 2% 1%	11,638,707 58% 30% 5% 2% 2% 491,286 79% 38% -1% 0% 38% -1% 0% 38% 28% 4% 28% 4% 28% 1%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 48% 2% 0% 5% -17% 666% 28% 3% 2% 0%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 7% -67% 666% 27% 5% 2% 1%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importi/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Bilaterals         Import Bilater	13,662,137 55% 7% 28% 5% 2% 338,840 65% 68% 2% 0% 7% -43% 63% 28% 5% 2% 2% 2% 97.6%	12,355,489 55% 7% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13% 63% 28% 28% 28% 28% 28% 1%	12,651,083 56% 4% 30% 6% 2% 420,170 53% 58% 2% 0% 6% -18% 62% 29% 6% 2% 1% 96.8%	11,058,870 55% 4% 30% 6% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 6% 3% 2% 97.3%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -5% 7% 10% -178% 60% 31% 60% 31% 6% 2% 1%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143% 28% 0% 18% -326% 63% 29% 63% 29% 0% 0%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4% 1% 0%	14,407,179 62% 3% 28% 4% 2% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4% 2% 0% 98.5%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 2% -21% 688% 26% 4% 2% 1% 98.6%	11,638,707 58% 30% 5% 2% 2% 491,286 79% 38% -1% 0% 38% -1% 0% 3% -19% 64% 28% 2% 1% 95.9%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 2% 0% 5% -17% 666% 28% 3% 2% 0% 96.6%	13,838,467 55% 9% 27% 5% 2% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 7% -67% 666% 27% 5% 2% 1% 98.4%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - ImportI/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         BAPP         Internal Bilaterals         Import Bilaterals         Import Bilaterals         Export Bilaterals         Export Bilaterals         Export Bilaterals         Wheels Through	13,662,137 55% 7% 28% 5% 2% 3% 328,840 65% 68% 2% 0% 7% -43% 63% 28% 5% 2% 2% 97.6% 2.4%	12,355,489 55% 7% 29% 5% 2% 397,488 38% 68% 1% 0% 68% -13% 68% -13% 63% 28% 5% 28% 5% 2% 1%	12,651,083 56% 4% 30% 6% 2% 2% 420,170 53% 58% 2% 0% 6% -18% 62% 29% 6% 2% 2% 1% 96.8% 3.2%	11,058,870 55% 4% 30% 6% 2% 2% 303,381 43% 69% -1% 0% 5% -16% 61% 29% 61% 29% 6% 3% 2% 97.3% 2.7%	11,601,426 55% 4% 31% 6% 2% -77,279 -157% 223% -7% 10% -178% 60% 31% 60% 31% 6% 2% 100.7% -0.7%	12,934,709 57% 6% 29% 6% 2% 2% -40,037 37% 143% 28% 0% 143% 28% 0% 18% -326% 63% 29% 63% 29% 63% 29% 63% 29% 100.3% -0.3%	16,199,282 63% 4% 25% 5% 1% 235,270 118% 47% 5% 0% 5% -75% 69% 25% 4% 1% 0% 98.6% 1.4%	14,407,179 62% 3% 28% 4% 2% 1% 217,374 79% 72% 8% 0% 5% -64% 67% 27% 4% 2% 0% 98.5% 1.5%	12,745,161 63% 4% 27% 4% 2% 455,261 98% 19% 2% 0% 2% 0% 2% -21% 68% 26% 4% 26% 4% 2% 1% 96.6% 3.4%	11,638,707 58% 30% 5% 2% 2% 491,286 79% -1% 0% 38% -1% 0% 3% -19% 64% 28% 4% 2% 1% 95.9% 4.1%	12,376,575 57% 7% 29% 3% 2% 1% 437,159 62% 437,159 62% 48% 48% 2% 0% 5% -17% 66% 28% 3% 2% 0% 96.6% 3.4%	13,838,467 55% 9% 27% 5% 2% 2% 220,832 68% 92% 0% 0% 0% 0% 7% -67% 666% 27% 5% 2% 1% 98.4% 1.6%

Average Daily Energy Sendout/Month GWh

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

\* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

410

408

367 Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

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450

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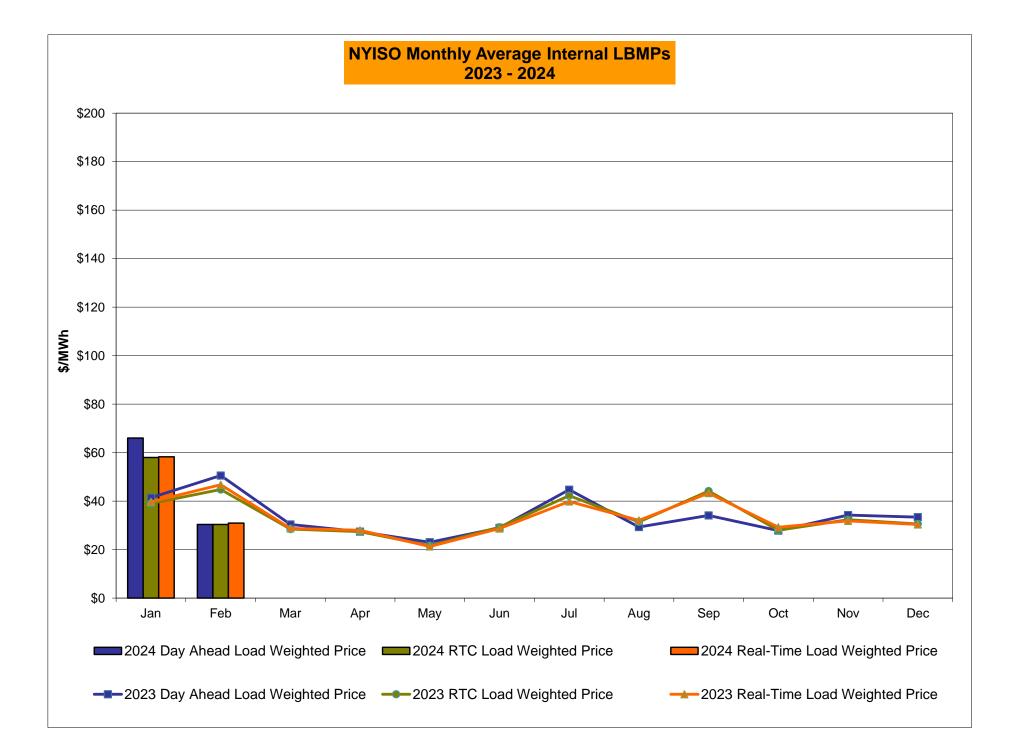
#### NYISO Markets 2024 Energy Statistics

	<u>January</u>	February	March	April	May	June	July	August	<u>September</u>	<u>October</u>	November	<u>December</u>
DAY AHEAD LBMP	-	-		-	-		-	-	-			
Price *	\$63.42	\$29.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Standard Deviation	\$42.45	\$7.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Load Weighted Price **	\$65.99	\$30.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RTC LBMP												
Price *	\$55.97	\$29.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Standard Deviation	\$31.73	\$9.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Load Weighted Price **	\$58.02	\$30.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REAL TIME LBMP												
Price *	\$55.96	\$30.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Standard Deviation	\$33.50	\$12.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Load Weighted Price **	\$58.28	\$30.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Average Daily Energy Sendout/Month GWh	434	409	0	0	0	0	0	0	0	0	0	0

#### NYISO Markets 2023 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	<u>October</u>	November I	<u>December</u>
DAY AHEAD LBMP Price * Standard Deviation Load Weighted Price **	\$40.60 \$10.32 \$41.37	\$47.82 \$47.20 \$50.55	\$29.84 \$7.42 \$30.37	\$26.91 \$6.50 \$27.38	\$22.41 \$6.46 \$23.02	\$27.67 \$9.25 \$28.99	\$41.75 \$24.21 \$44.71	\$28.18 \$8.54 \$29.28	\$30.79 \$17.49 \$34.09	\$27.05 \$8.78 \$27.86	\$33.40 \$9.83 \$34.23	\$32.56 \$10.10 \$33.39
<u>RTC LBMP</u> Price * Standard Deviation Load Weighted Price **	\$38.28 \$31.37 \$39.04	\$42.67 \$39.75 \$44.80	\$28.02 \$11.53 \$28.49	\$26.93 \$9.23 \$27.39	\$21.13 \$7.61 \$21.62	\$27.94 \$12.06 \$29.24	\$40.11 \$25.96 \$42.24	\$30.37 \$12.80 \$31.41	\$37.36 \$48.96 \$44.14	\$27.23 \$10.57 \$27.97	\$31.67 \$14.33 \$32.35	\$29.95 \$8.66 \$30.57
REAL TIME LBMP Price * Standard Deviation Load Weighted Price **	\$38.76 \$45.06 \$39.68	\$43.99 \$43.54 \$46.75	\$28.15 \$15.02 \$28.72	\$27.41 \$13.08 \$27.97	\$20.76 \$9.13 \$21.27	\$27.44 \$12.38 \$28.66	\$37.88 \$23.42 \$39.88	\$30.75 \$21.44 \$32.06	\$36.50 \$52.32 \$43.32	\$28.44 \$23.62 \$29.27	\$31.19 \$13.67 \$31.87	\$29.67 \$9.50 \$30.33
Average Daily Energy Sendout/Month GWh	410	408	387	349	350	401	503	450	419	367	387	403

\* Average zonal load weighted prices.
\*\* Average zonal load weighted prices, load weighted in each hour.

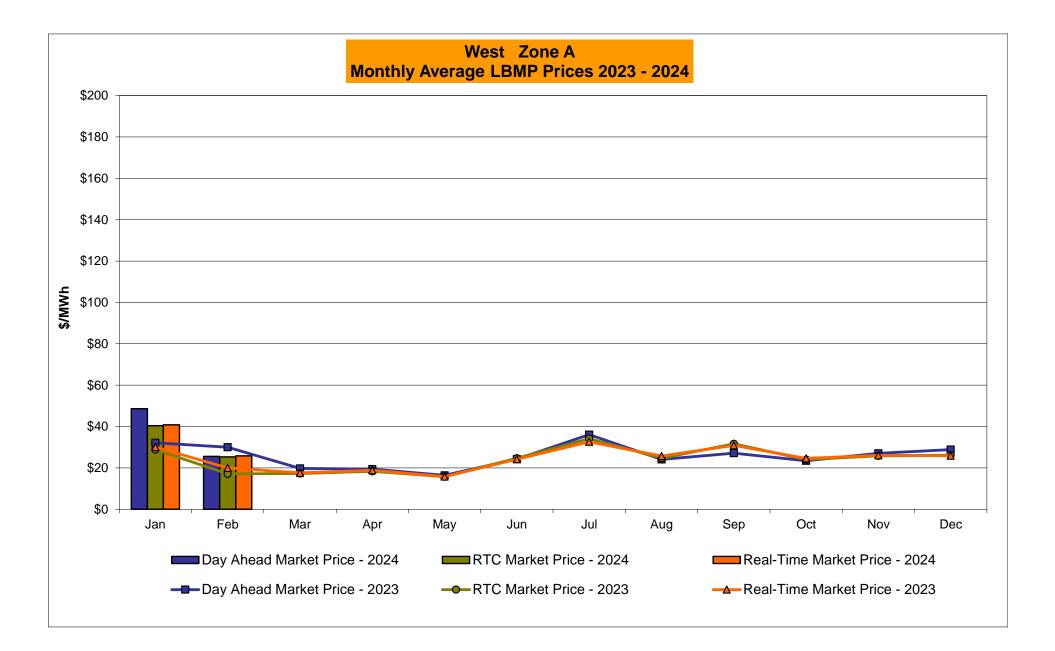


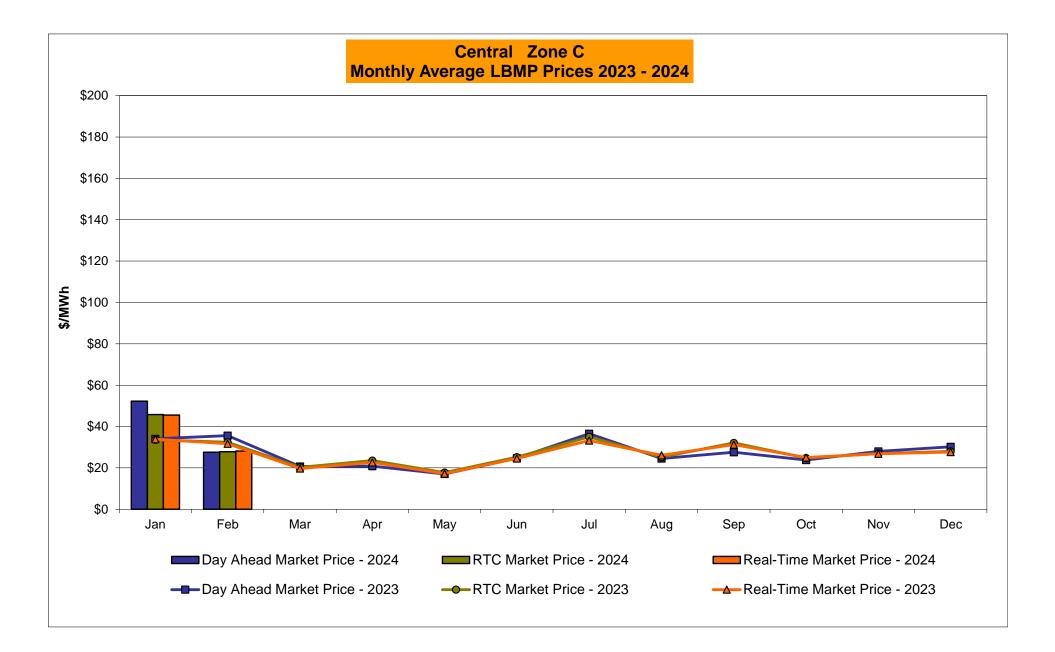
#### February 2024 Zonal LBMP Statistics for NYISO (\$/MWh)

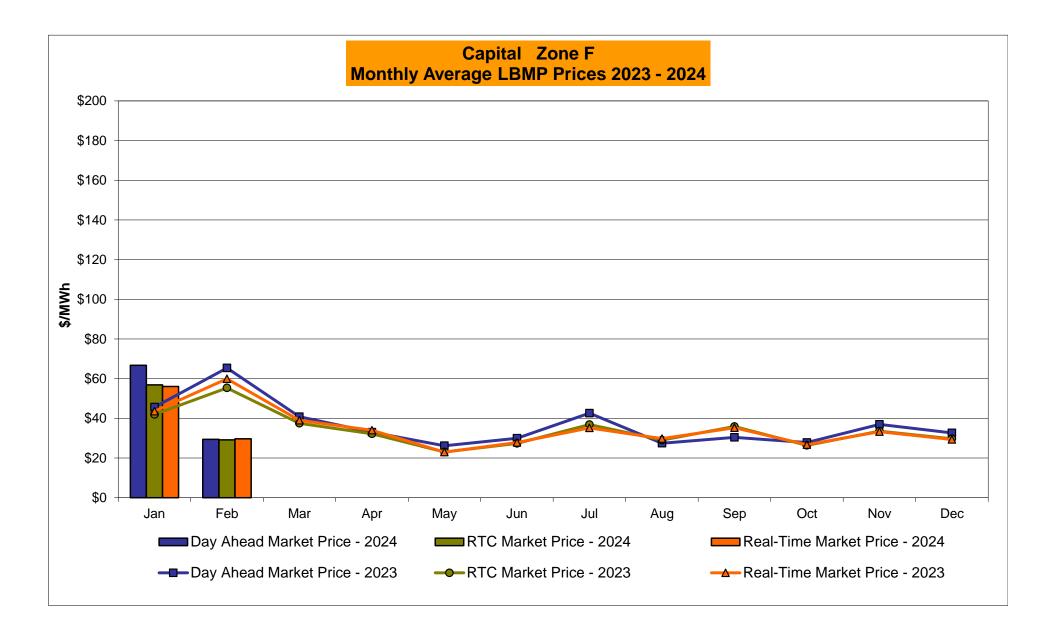
DAY AHEAD LBMP	WEST Zone A	GENESEE Zone B	NORTH <u>Zone D</u>	CENTRAL Zone C	MOHAWK VALLEY <u>Zone E</u>	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE <u>Zone I</u>	NEW YORK CITY <u>Zone J</u>	LONG ISLAND <u>Zone K</u>
Unweighted Price *	25.56	26.07	26.61	27.55	28.72	29.42	29.67	29.93	30.08	31.45	35.38
Standard Deviation	5.63	5.86	7.91	6.26	6.68	6.89	6.87	6.95	7.01	8.08	9.77
RTC LBMP											
Unweighted Price *	25.29	25.70	27.26	27.78	28.75	29.11	29.50	29.83	29.84	31.06	36.07
Standard Deviation	7.64	7.85	9.98	9.54	9.26	9.04	9.10	9.30	9.16	10.54	21.83
REAL TIME LBMP											
Unweighted Price *	25.82	26.58	27.79	28.15	29.28	29.65	30.02	30.51	30.54	31.95	35.04
Standard Deviation	10.60	10.97	12.72	12.10	12.39	12.25	12.51	12.63	12.52	13.75	18.81

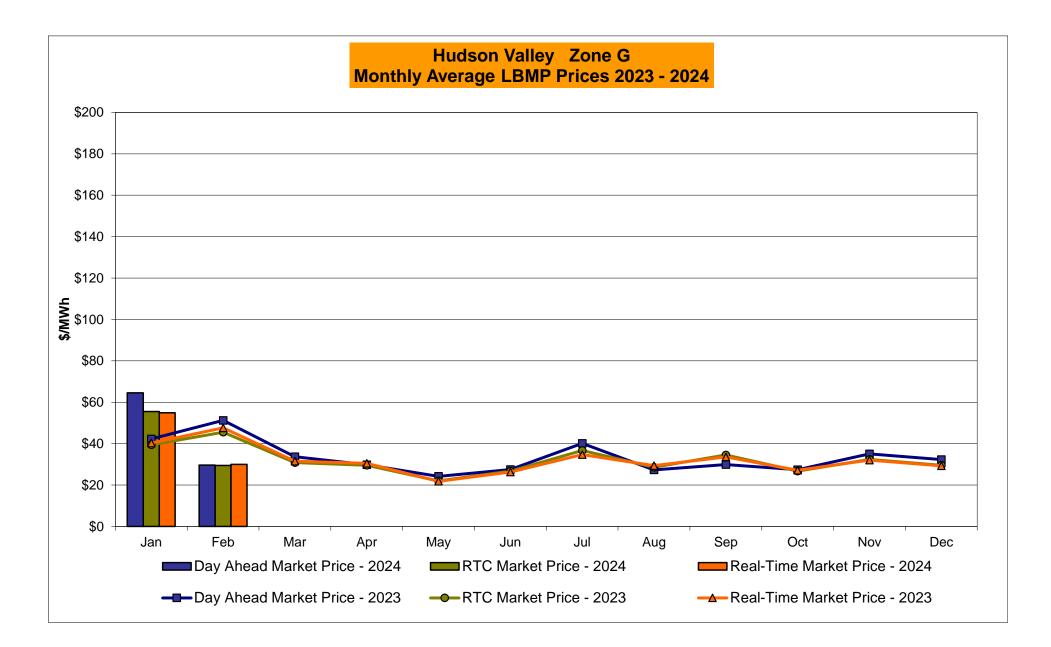
	ONTARIO IESO	HYDRO QUEBEC (Wheel) (	HYDRO QUEBEC Import/Export)	PJM	NEW ENGLAND	CABLE Controllable	NORTHPORT- NORWALK <u>Controllable</u>	NEPTUNE Controllable	LINDEN VFT Controllable	HUDSON <u>Controllable</u>	Dennison <u>Controllable</u>
	Zone O	Zone M	Zone M	Zone P	Zone N	<u>Line</u>	<u>Line</u>	<u>Line</u>	<u>Line</u>	<u>Line</u>	Line
DAY AHEAD LBMP											
Unweighted Price *	25.02	27.04	27.04	27.80	32.46	35.62	35.27	34.80	30.56	30.77	26.60
Standard Deviation	5.43	6.51	6.51	6.18	8.58	10.04	9.78	9.59	7.32	7.58	7.36
RTC LBMP											
Unweighted Price *	24.48	27.63	27.63	27.42	32.05	39.66	33.80	33.49	29.35	29.86	27.67
Standard Deviation	7.33	8.85	8.85	8.46	10.62	39.16	18.02	17.08	8.38	9.11	9.24
REAL TIME LBMP											
Unweighted Price *	25.08	28.19	28.19	27.55	31.25	37.91	32.99	32.88	30.13	30.58	28.26
Standard Deviation	10.46	11.84	11.84	11.80	12.32	31.33	17.23	15.29	12.02	12.54	12.28

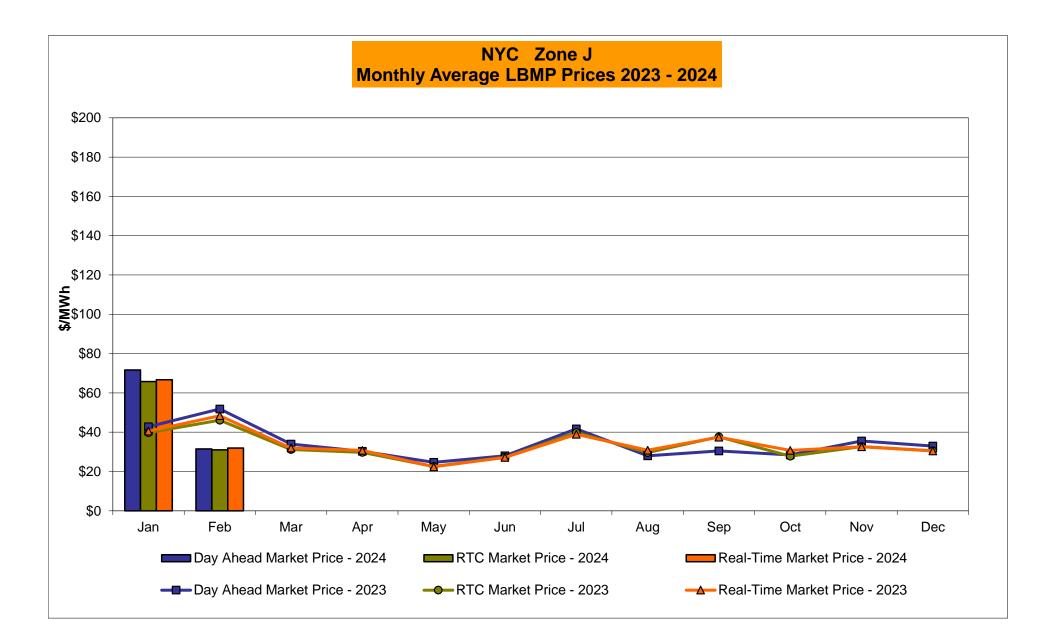
\* Straight LBMP averages

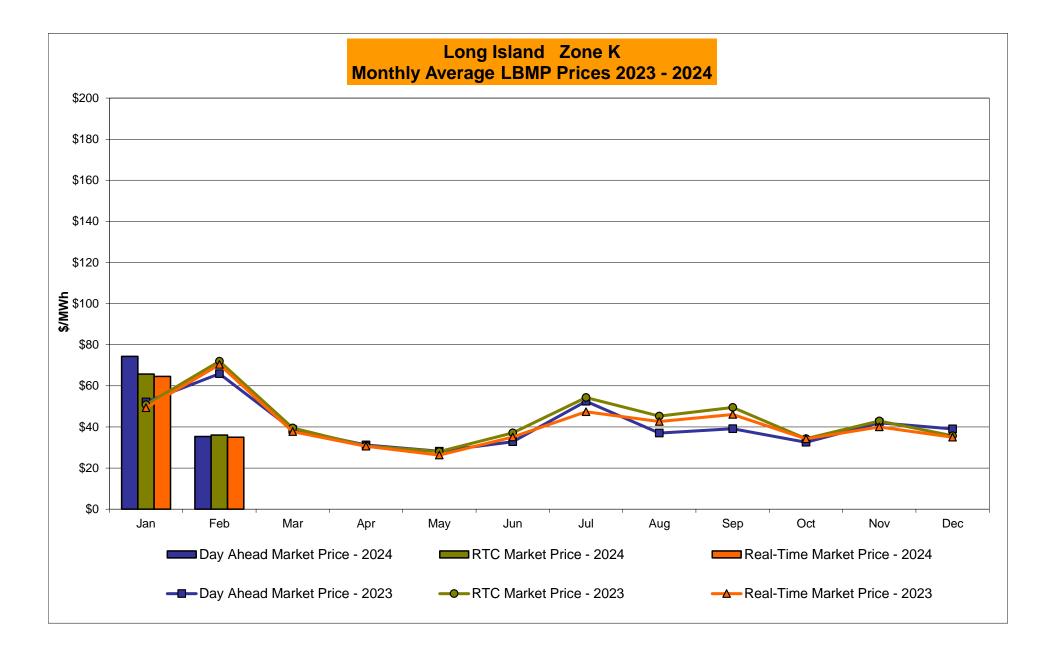


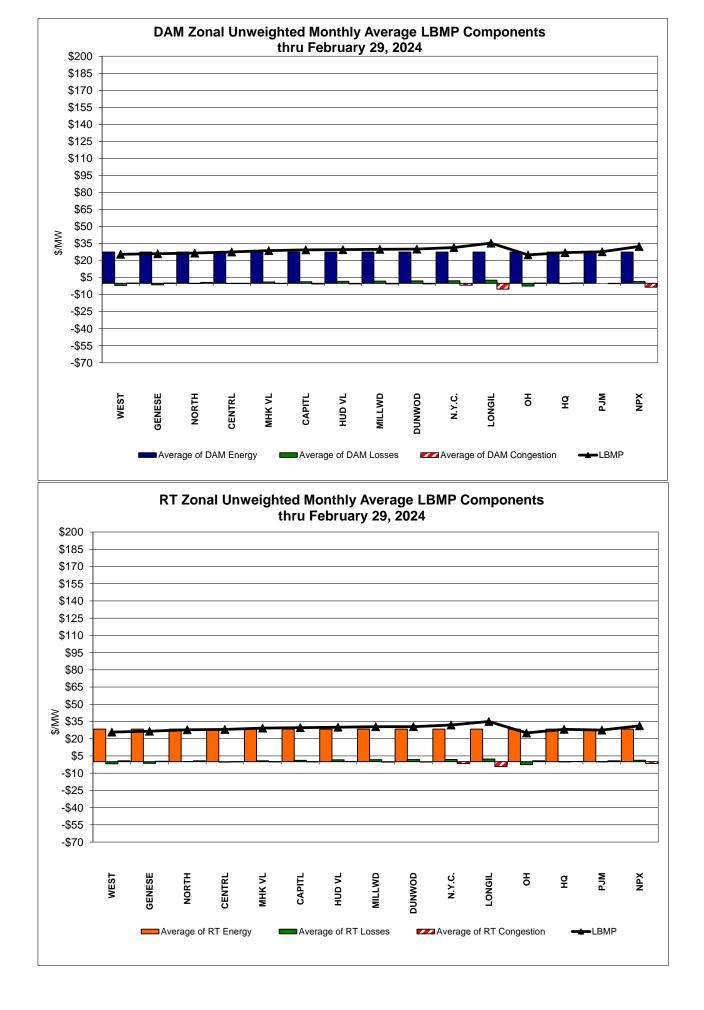






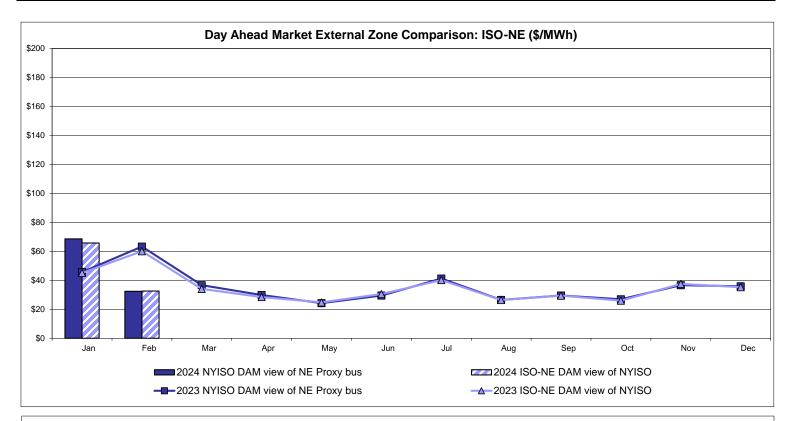


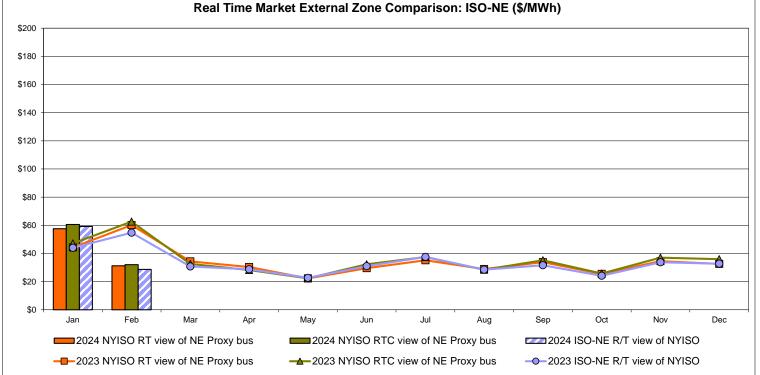




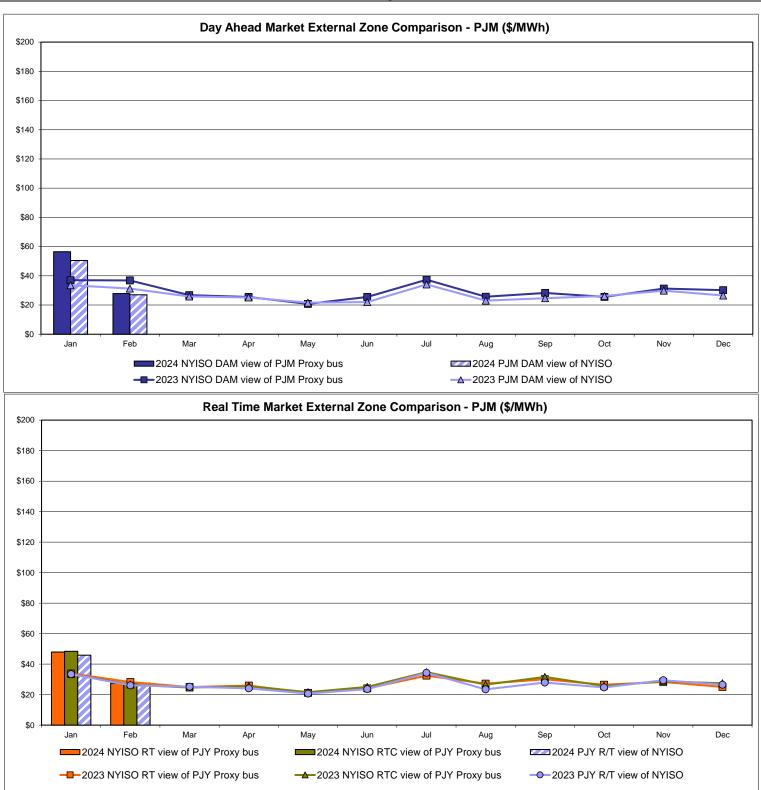
Market Mitigation and Analysis Prepared:3/8/2024 1:04 PM

# External Comparison ISO-New England



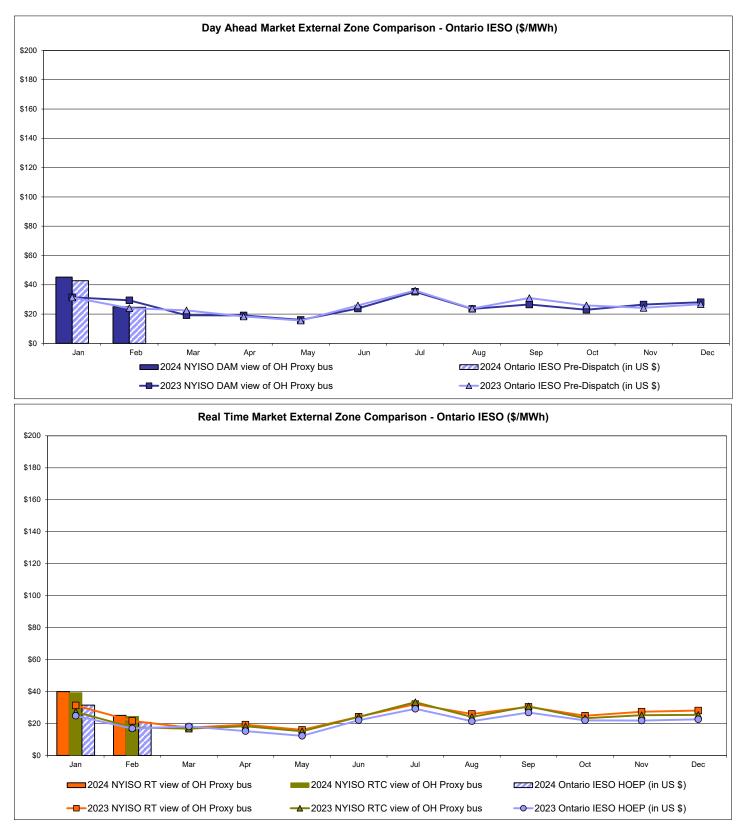


#### Market Mitigation and Analysis Prepared: 3/8/2024 1:06 PM

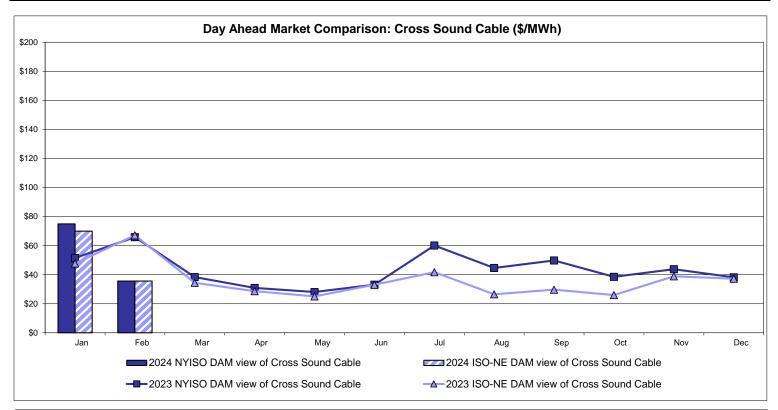


# **External Comparison PJM**

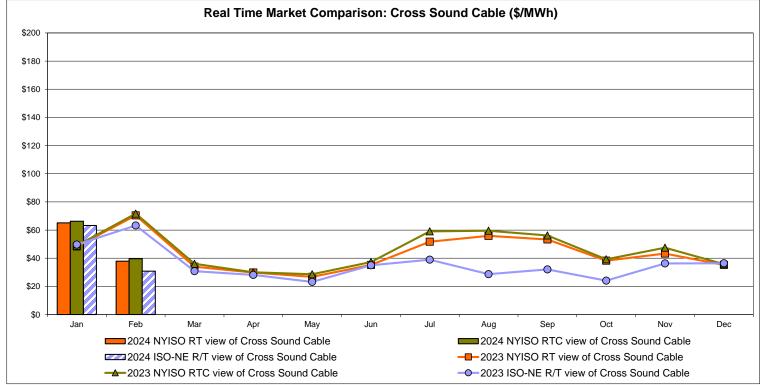
#### **External Comparison Ontario IESO**



Notes: Exchange factor used for February 2024 was 0.740743484235127 to US HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price



#### External Controllable Line: Cross Sound Cable (New England)

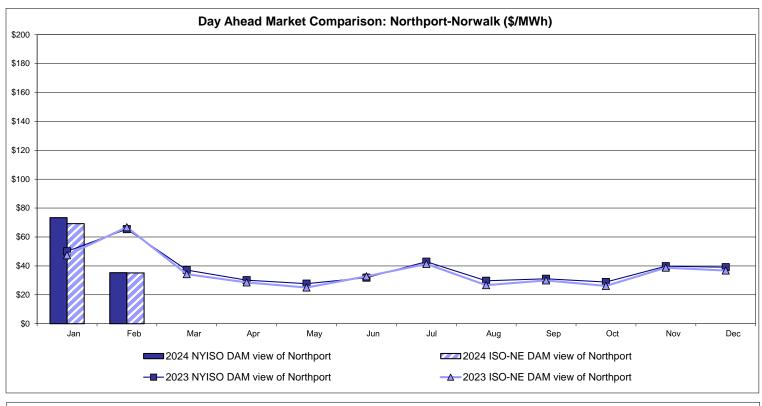


Note:

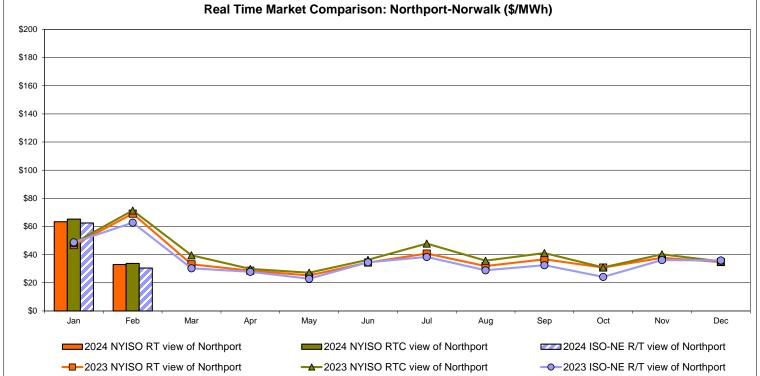
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.



## **External Controllable Line: Northport - Norwalk (New England)**

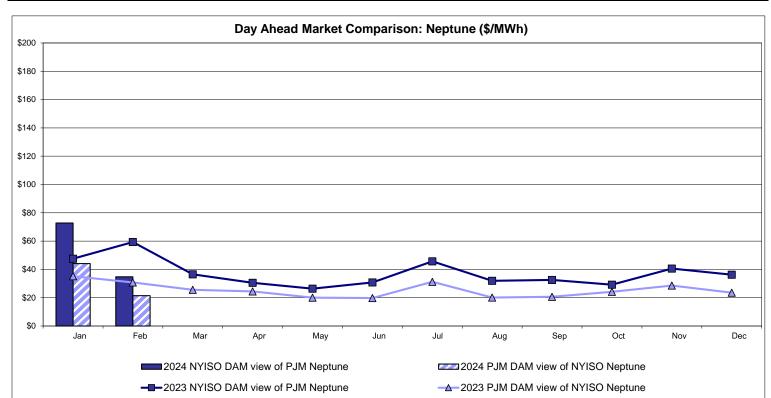


Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

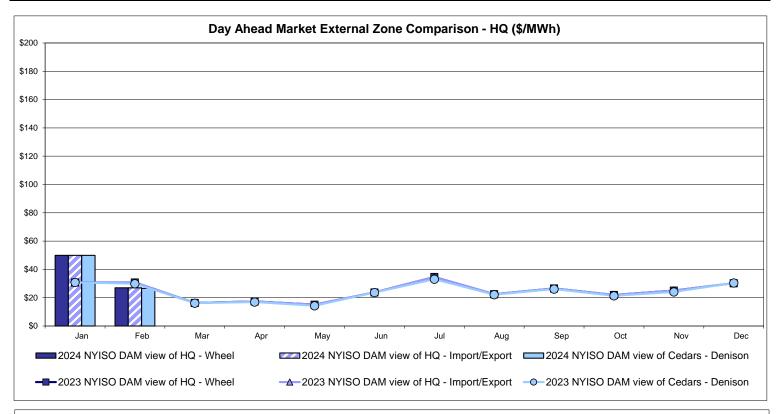
The DAM and R/T prices at the 1385 interface are used for NYISO.

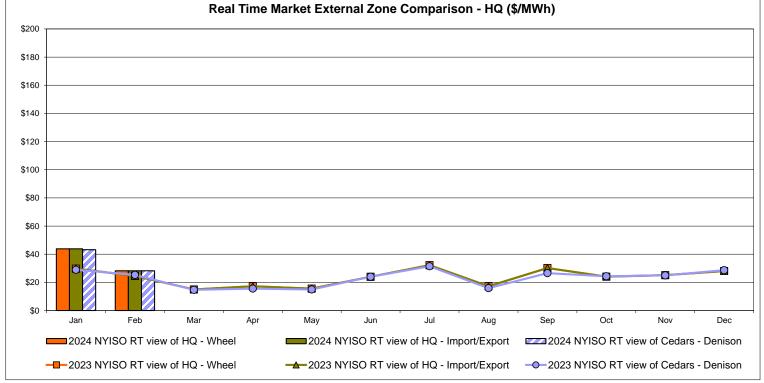


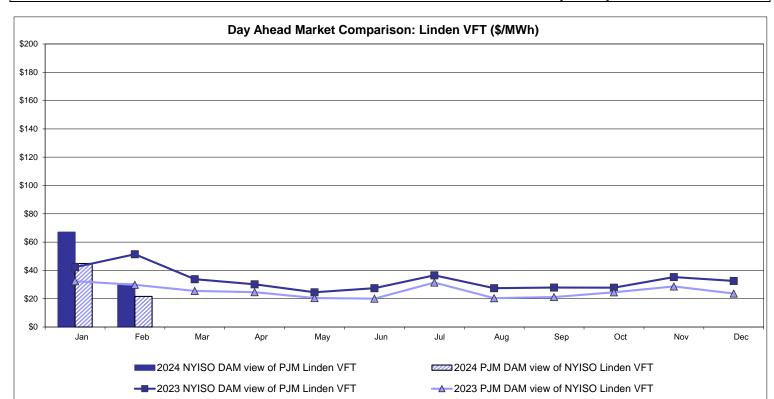
#### Real Time Market Comparison: Neptune (\$/MWh) \$200 \$180 \$160 \$140 \$120 \$100 \$80 \$60 \$40 $\cap$ \$20 \$0 Oct Jan Feb Mar Apr May Jun Jul Aug Sep Nov Dec 2024 NYISO RT view of PJY Neptune 2024 NYISO RTC view of PJY Neptune 2024 PJY R/T view of NYISO Neptune -D-2023 NYISO RT view of PJY Neptune 2023 NYISO RTC view of PJY Neptune -O-2023 PJY R/T view of NYISO Neptune

## **External Controllable Line: Neptune (PJM)**

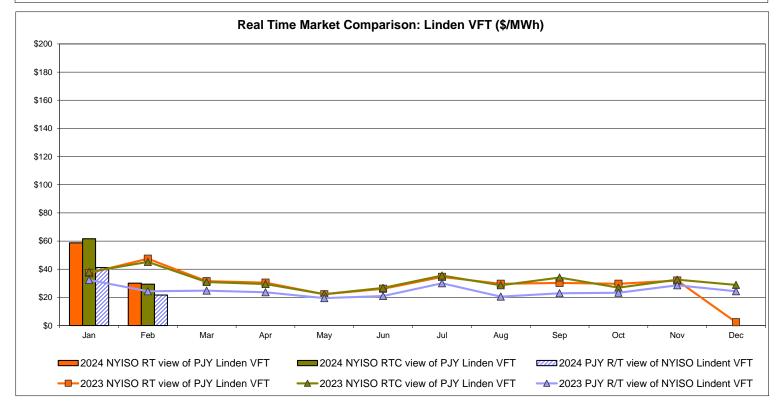
## **External Comparison Hydro-Quebec**



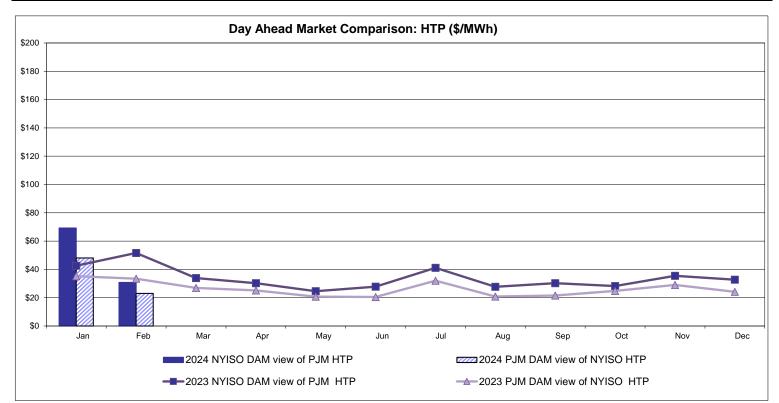


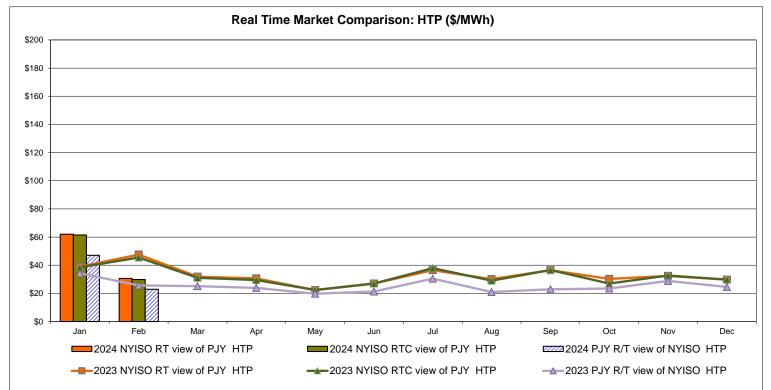


# External Controllable Line: Linden VFT (PJM)



# External Controllable Line: Hudson (PJM)

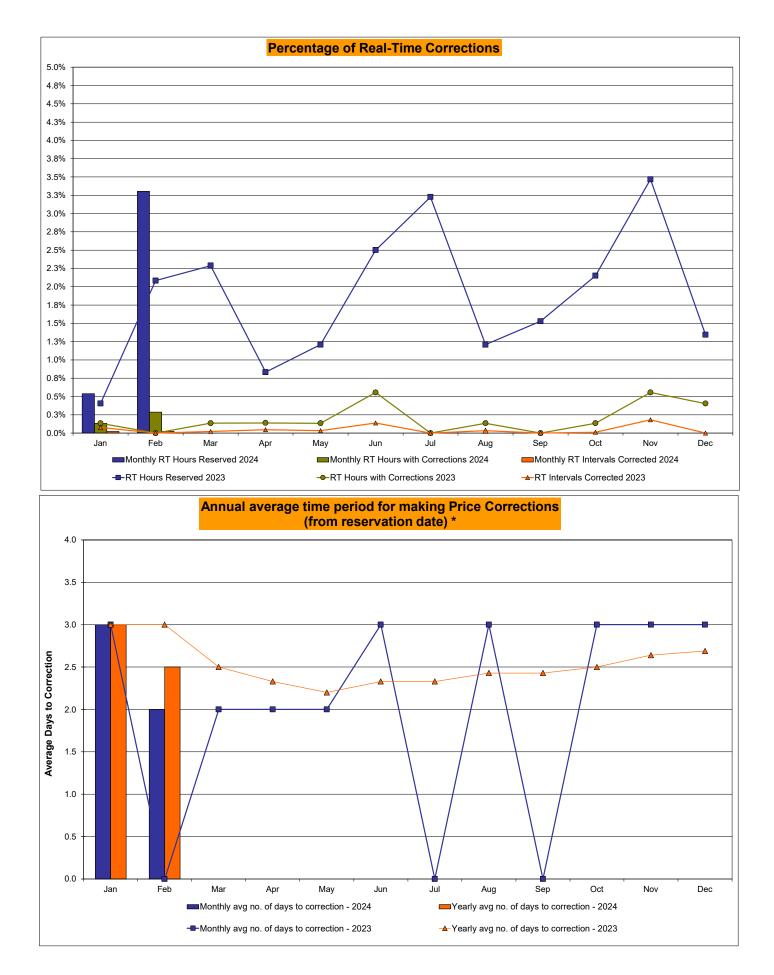




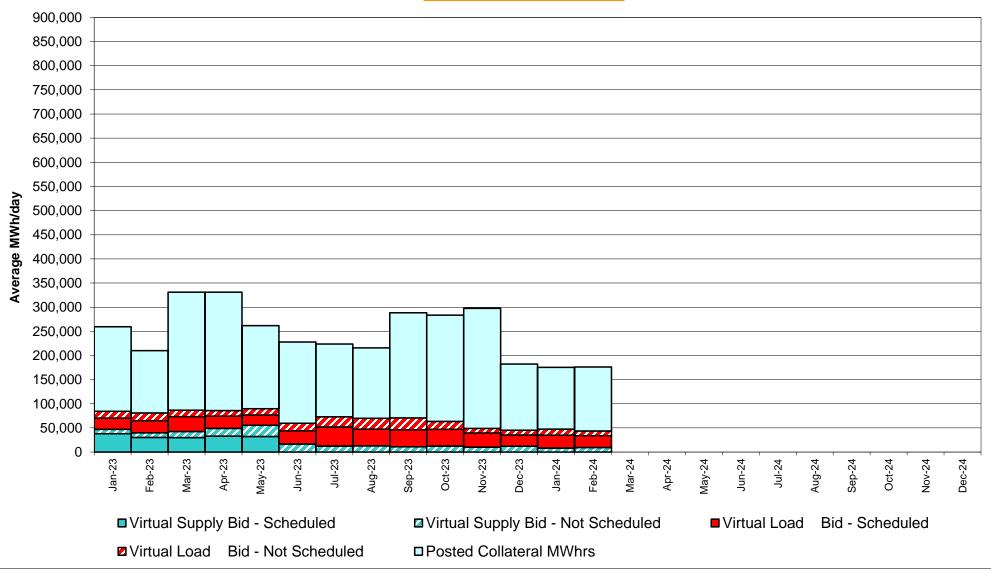
#### NYISO Real Time Price Correction Statistics

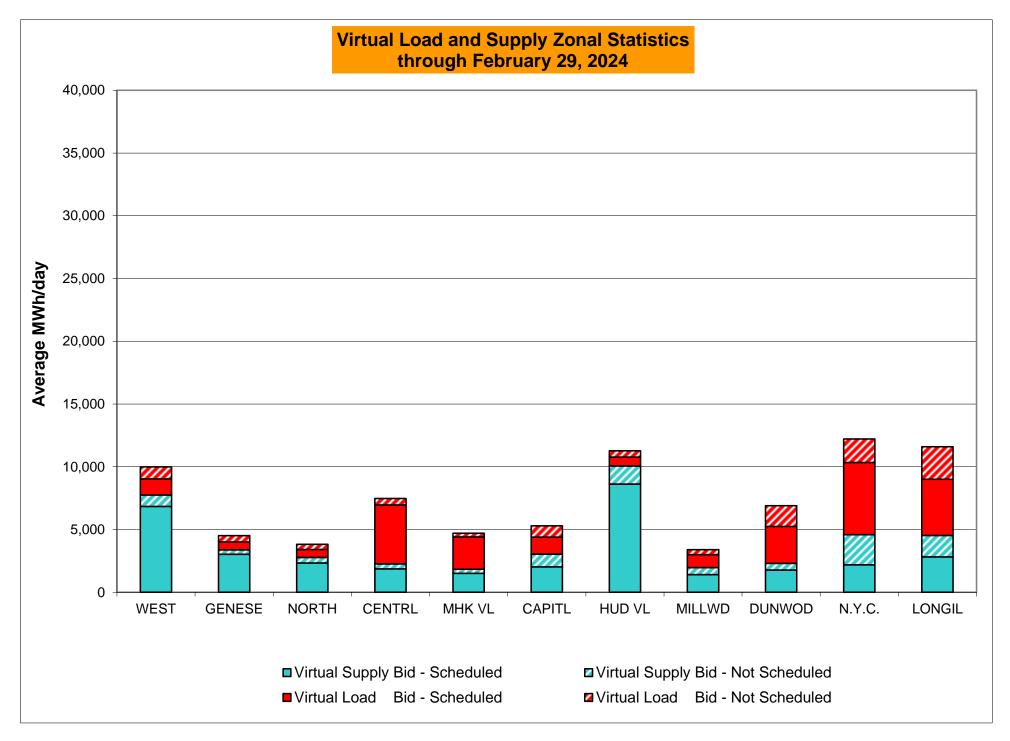
2024 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
		4	0										
Number of hours with corrections	in the month	1	2										
Number of hours	in the month	744	696										
% of hours with corrections	in the month	0.13%	0.29%										
% of hours with corrections	year-to-date	0.13%	0.21%										
Interval Corrections													
Number of intervals corrected	in the month	2	2										
Number of intervals	in the month	9,093	8,505										
% of intervals corrected	in the month	0.02%	0.02%										
% of intervals corrected	year-to-date	0.02%	0.02%										
Hours Reserved													
Number of hours reserved	in the month	4	23										
Number of hours	in the month	744	696										
% of hours reserved	in the month	0.54%	3.30%										
% of hours reserved	vear-to-date	0.54%	1.88%										
Davs to Correction *	Jour to duto	0.0170											
Avg. number of days to correction	in the month	3.00	2.00										
Avg. number of days to correction	year-to-date	3.00	2.50										
Days Without Corrections	Jour to duto	0.00	2.00										
Days without corrections	in the month	30	28										
Days without corrections	year-to-date	30	58										
Days wallout concellents	year to date	00	00										
2023		January	February	March	April	May	June	July	August	September	October	November	December
2023 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections	in the month	<u>January</u> 1	<u>February</u> 0	<u>March</u> 1	<u>April</u> 1	<u>May</u> 1	<u>June</u> 4	<u>July</u> 0	<u>August</u> 1	<u> </u>	<u>October</u> 1	<u>November</u> 4	
Hour Corrections Number of hours with corrections		1	0	1	1	1	4	0	1	0	1	4	3
Hour Corrections	in the month in the month in the month									<u> </u>			
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	1 744 0.13%	0 672 0.00%	1 743 0.13%	1 720 0.14%	1 744 0.13%	4 720 0.56%	0 744 0.00%	1 744 0.13%	0 720 0.00%	1 744 0.13%	4 721 0.55%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	1 744	0 672	1 743	1 720	 1 744	4 720	0 744	1 744	0 720	1 744	4 721	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	1 744 0.13% 0.13%	0 672 0.00% 0.07%	1 743 0.13% 0.09%	1 720 0.14%	1 744 0.13% 0.11%	4 720 0.56% 0.18%	0 744 0.00% 0.16%	1 744 0.13% 0.15%	0 720 0.00% 0.14%	1 744 0.13%	4 721 0.55% 0.17%	3 744 0.40% 0.19%
Hour Corrections           Number of hours with corrections           Number of hours           % of hours with corrections           % of hours with corrections           Interval Corrections           Number of intervals corrected	in the month in the month year-to-date in the month	1 744 0.13% 0.13% 7	0 672 0.00% 0.07%	1 743 0.13% 0.09% 2	1 720 0.14% 0.10%	1 744 0.13% 0.11% 3	4 720 0.56% 0.18%	0 744 0.00% 0.16%	1 744 0.13% 0.15% 3	0 720 0.00% 0.14% 0	1 744 0.13% <u>0.14%</u> 1	4 721 0.55% 0.17% 16	3 744 0.40% 0.19%
Hour Corrections           Number of hours with corrections           Number of hours           % of hours with corrections           % of hours with corrections           Interval Corrections           Number of intervals corrected           Number of intervals	in the month in the month year-to-date in the month in the month	1 744 0.13% 0.13% 7 9,082	0 672 0.00% 0.07% 0 8,373	1 743 0.13% 0.09% 2 9,171	1 720 0.14% 0.10% 4 8,890	1 744 0.13% <u>0.11%</u> 3 9,160	4 720 0.56% 0.18% 12 8,733	0 744 0.00% 0.16% 0 9,085	1 744 0.13% <u>0.15%</u> 3 9,107	0 720 0.00% 0.14% 0 8,790	1 744 0.13% <u>0.14%</u> 1 9,069	4 721 0.55% 0.17% 16 8,804	3 744 0.40% 0.19% 0 295
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	1 744 0.13% 0.13% 7 9,082 0.08%	0 672 0.00% 0.07% 0 8,373 0.00%	1 743 0.13% 0.09% 2 9,171 0.02%	1 720 0.14% 0.10% 4 8,890 0.04%	1 744 0.13% 0.11% 3 9,160 0.03%	4 720 0.56% 0.18% 12 8,733 0.14%	0 744 0.00% 0.16% 9,085 0.00%	1 744 0.13% <u>0.15%</u> 3 9,107 0.03%	0 720 0.00% 0.14% 0 8,790 0.00%	1 744 0.13% 0.14% 1 9,069 0.01%	4 721 0.55% 0.17% 16 8,804 0.18%	3 744 0.40% 0.19% 0 295 0.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month	1 744 0.13% 0.13% 7 9,082	0 672 0.00% 0.07% 0 8,373	1 743 0.13% 0.09% 2 9,171	1 720 0.14% 0.10% 4 8,890	1 744 0.13% <u>0.11%</u> 3 9,160	4 720 0.56% 0.18% 12 8,733	0 744 0.00% 0.16% 0 9,085	1 744 0.13% <u>0.15%</u> 3 9,107	0 720 0.00% 0.14% 0 8,790	1 744 0.13% <u>0.14%</u> 1 9,069	4 721 0.55% 0.17% 16 8,804	3 744 0.40% 0.19% 0 295
Hour Corrections         Number of hours with corrections         Number of hours         % of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals         % of intervals corrected	in the month in the month year-to-date in the month in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08%	0 672 0.00% 0.07% 0 8,373 0.00% 0.04%	1 743 0.13% 0.09% 2 9,171 0.02% 0.03%	1 720 0.14% 0.10% 4 8,890 0.04% 0.04%	1 744 0.13% 0.11% 3 9,160 0.03% 0.04%	4 720 0.56% 0.18% 12 8,733 0.14% 0.05%	0 744 0.00% 0.16% 0 9,085 0.00% 0.04%	1 744 0.13% 0.15% 3 9,107 0.03% 0.04%	0 720 0.00% 0.14% 0 8,790 0.00% 0.04%	1 744 0.13% 0.14% 1 9,069 0.01% 0.04%	4 721 0.55% 0.17% 16 8,804 0.18% 0.05%	3 744 0.40% 0.19% 0 295 0.00% 0.05%
Hour Corrections         Number of hours with corrections         Number of hours         % of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals         % of intervals corrected         Mumber of hours reserved	in the month in the month year-to-date in the month in the month year-to-date in the month	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 3	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9	0 720 0.00% 0.14% 0 8,790 0.00% 0.00% 0.04%	1 744 0.13% <u>0.14%</u> 1 9,069 0.01% <u>0.04%</u> 16	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 3 744	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672	1 743 0.13% <u>0.09%</u> 2 9,171 0.02% <u>0.03%</u> 17 743	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744	1 744 0.13% <u>0.15%</u> 3 9,107 0.03% <u>0.04%</u> 9 744	0 720 0.00% 0.14% 0 8,790 0.00% 0.00% 0.04% 11 720	1 744 0.13% <u>0.14%</u> 1 9,069 0.01% <u>0.04%</u> 16 744	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744
Hour Corrections         Number of hours with corrections         Number of hours         % of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals         % of intervals corrected         Mumber of hours reserved	in the month in the month year-to-date in the month in the month year-to-date in the month	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 3	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9	0 720 0.00% 0.14% 0 8,790 0.00% 0.00% 0.04%	1 744 0.13% <u>0.14%</u> 1 9,069 0.01% <u>0.04%</u> 16	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Mumber of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals         % of intervals corrected         % of intervals corrected         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         % of hours reserved         % of hours reserved         % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 3 744	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672	1 743 0.13% <u>0.09%</u> 2 9,171 0.02% <u>0.03%</u> 17 743	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744	1 744 0.13% <u>0.15%</u> 3 9,107 0.03% <u>0.04%</u> 9 744	0 720 0.00% 0.14% 0 8,790 0.00% 0.00% 0.04% 11 720	1 744 0.13% <u>0.14%</u> 1 9,069 0.01% <u>0.04%</u> 16 744	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Interval Corrections         Number of intervals corrected         Number of intervals corrected         % of intervals corrected         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         % of hours reserved	in the month in the month year-to-date in the month in the month year-to-date in the month in the month in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40%	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20%	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57%	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39%	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35%	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54%	0 744 0.00% 0.16% 9,085 0.00% 0.04% 24 744 3.23% 1.79%	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71%	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69%	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74%	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90%	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85%
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals corrected         % of intervals corrected         % of intervals corrected         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month year-to-date in the month	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40% 3.00	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20% 0.00	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57% 2.00	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39% 2.00	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35% 2.00	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54% 3.00	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744 3.23% 1.79% 0.00	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71% 3.00	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69% 0.00	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74% 3.00	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90% 3.00	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85% 3.00
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals corrected         % of intervals corrected         % of intervals corrected         % of intervals corrected         % of intervals corrected         Number of hours reserved         Number of hours reserved         % of hours reserved	in the month in the month year-to-date in the month in the month year-to-date in the month in the month in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40%	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20%	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57%	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39%	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35%	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54%	0 744 0.00% 0.16% 9,085 0.00% 0.04% 24 744 3.23% 1.79%	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71%	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69%	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74%	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90%	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85%
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals corrected         % of intervals corrected         % of intervals corrected         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         Number of hours reserved         % of hours reserved         Days to Correction *         Avg. number of days to correction         Avg. number of days to correction         Days Without Corrections	in the month in the month year-to-date in the month in the month in the month in the month in the month in the month year-to-date in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40% 0.40% 3.00 3.00	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20% 0.00 3.00	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57% 2.00 2.50	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39% 2.00 2.33	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35% 2.00 2.20	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54% 3.00 2.33	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744 3.23% 1.79% 0.00 2.33	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71% 3.00 2.43	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69% 0.00 2.43	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74% 3.00 2.50	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90% 3.00 2.64	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85% 3.00 2.69
Hour Corrections           Number of hours with corrections           Number of hours           % of hours with corrections           % of hours with corrections           Interval Corrections           Number of intervals corrected           Number of intervals corrected           % of intervals corrected           % of intervals corrected           % of intervals corrected           Mumber of hours reserved           Number of hours reserved           Number of hours seserved           % of hours reserved           Days to Correction *           Avg. number of days to correction           Avg. number of days to correction           Days Without Corrections           Days without corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month year-to-date in the month year-to-date in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40% 0.40% 3.00 3.00 3.00	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20% 0.00 3.00 28	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57% 2.00 2.50 30	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39% 2.00 2.33 29	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35% 2.00 2.20 29	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54% 3.00 2.33 29	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744 3.23% 1.79% 0.00 2.33 31	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71% 3.00 2.43 30	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69% 0.00 2.43 30	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74% 3.00 2.50 30	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90% 3.00 2.64 27	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85% 3.00 2.69 1
Hour Corrections         Number of hours with corrections         Number of hours with corrections         % of hours with corrections         Interval Corrections         Number of intervals corrected         Number of intervals corrected         % of intervals corrected         % of intervals corrected         % of intervals corrected         Mumber of hours reserved         Number of hours reserved         Number of hours reserved         % of hours reserved         Days to Correction *         Avg. number of days to correction         Avg. number of days to correction         Days Without Corrections	in the month in the month year-to-date in the month in the month in the month in the month in the month in the month year-to-date in the month year-to-date	1 744 0.13% 0.13% 7 9,082 0.08% 0.08% 0.08% 3 744 0.40% 0.40% 0.40% 3.00 3.00	0 672 0.00% 0.07% 0 8,373 0.00% 0.04% 14 672 2.08% 1.20% 0.00 3.00	1 743 0.13% 0.09% 2 9,171 0.02% 0.03% 17 743 2.29% 1.57% 2.00 2.50	1 720 0.14% 0.10% 4 8,890 0.04% 0.04% 6 720 0.83% 1.39% 2.00 2.33	1 744 0.13% 0.11% 3 9,160 0.03% 0.04% 9 744 1.21% 1.35% 2.00 2.20	4 720 0.56% 0.18% 12 8,733 0.14% 0.05% 18 720 2.50% 1.54% 3.00 2.33	0 744 0.00% 0.16% 0 9,085 0.00% 0.04% 24 744 3.23% 1.79% 0.00 2.33	1 744 0.13% 0.15% 3 9,107 0.03% 0.04% 9 744 1.21% 1.71% 3.00 2.43	0 720 0.00% 0.14% 0 8,790 0.00% 0.04% 11 720 1.53% 1.69% 0.00 2.43	1 744 0.13% 0.14% 1 9,069 0.01% 0.04% 16 744 2.15% 1.74% 3.00 2.50	4 721 0.55% 0.17% 16 8,804 0.18% 0.05% 25 721 3.47% 1.90% 3.00 2.64	3 744 0.40% 0.19% 0 295 0.00% 0.05% 10 744 1.34% 1.85% 3.00 2.69

\*Calendar days from reservation date; for June 2018 forward, business days from market date



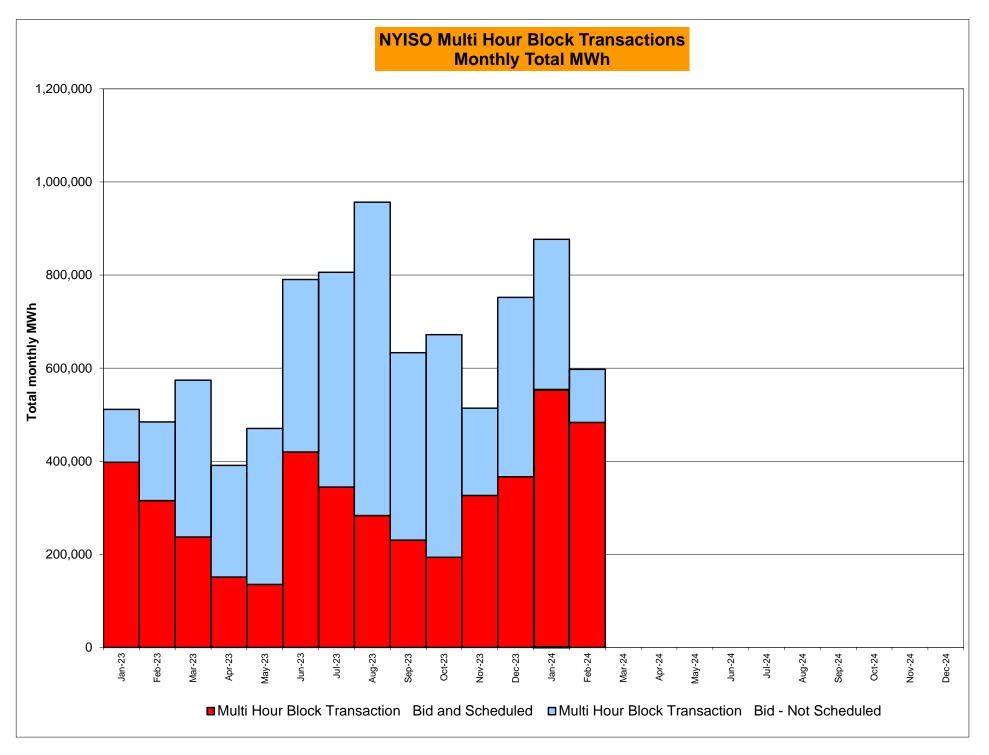
#### NYISO Virtual Trading Average MWh per day



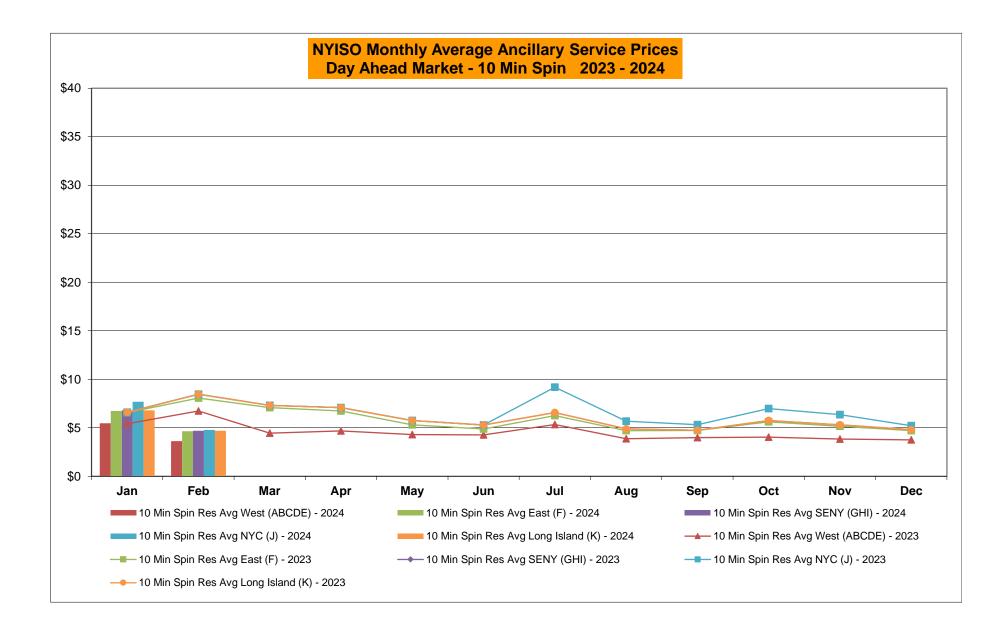


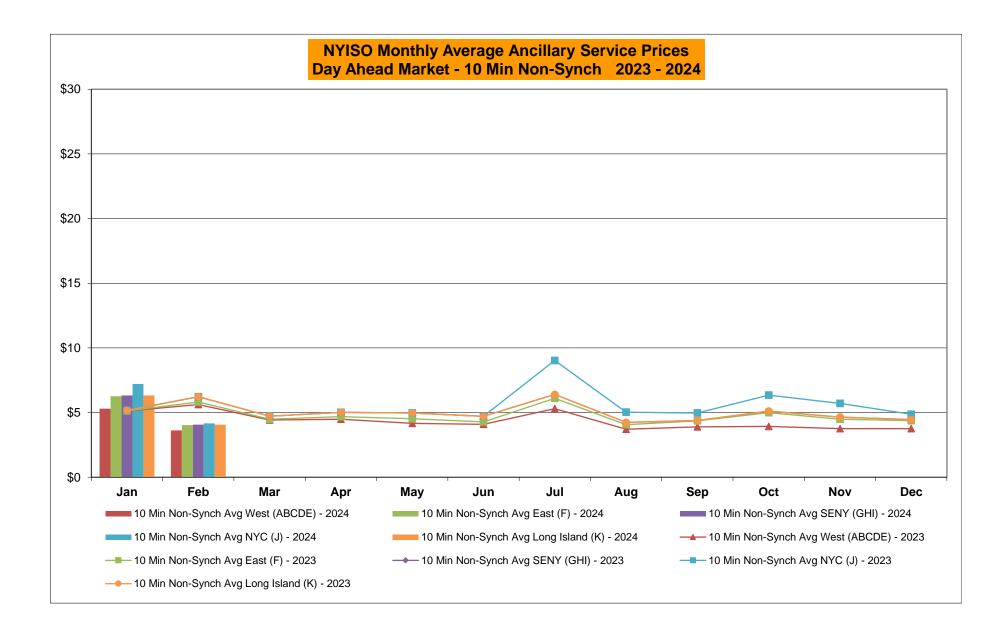
#### Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2024

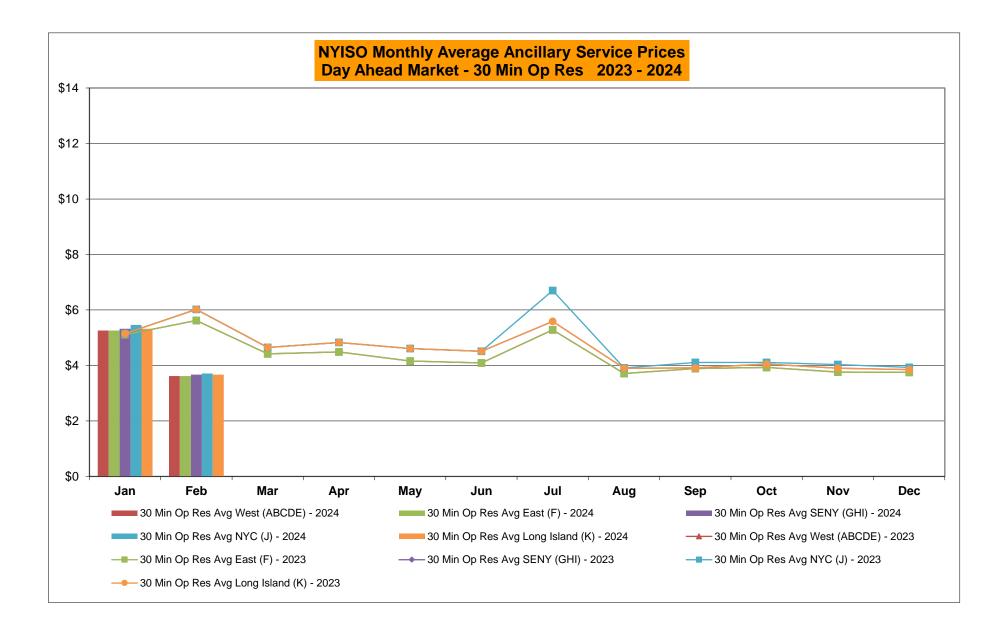
		Virtual L		Virtual Su	upply Bid			Virtual L		Virtual Su				Virtual L		Virtual Su	upply Bid
			Not		Not				Not		Not				Not		Not
Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled
WEST	Jan-24	1,508	820	6,264	515	MHK VL	Jan-24	1,177	528	1,591	246	DUNWOD	Jan-24	2,823	1,889	1,591	286
	Feb-24	1,276	962	6,844	912		Feb-24	2,576	282	1,502	336		Feb-24	2,937	1,658	1,776	533
	Mar-24						Mar-24						Mar-24				
	Apr-24						Apr-24						Apr-24				
	May-24					_	May-24						May-24				
	Jun-24					_	Jun-24						Jun-24				
	Jul-24					_	Jul-24						Jul-24				
	Aug-24					_	Aug-24						Aug-24				
	Sep-24 Oct-24					_	Sep-24 Oct-24						Sep-24 Oct-24				
	Nov-24					_	Nov-24						Nov-24				
	Dec-24					-	Dec-24						Dec-24				
	Dec-24						Dec-24						Dec-24				
GENESE	Jan-24	751	399	2,002	251	CAPITL	Jan-24	1,679	1,057	2,022	1,064	N.Y.C.	Jan-24	5,739	2,705	2,305	1,517
	Feb-24	640	505	3,026	347		Feb-24	1,355	908	2,022	1,004		Feb-24	5,752	1,873	2,183	2,402
	Mar-24	0.0		0,020	0.1	_	Mar-24			2,021	.,	_	Mar-24	0,102	.,0.0	2,:00	2,102
	Apr-24					_	Apr-24						Apr-24				
	May-24						May-24						May-24				
	Jun-24						Jun-24					_	Jun-24				
	Jul-24						Jul-24					_	Jul-24				
1	Aug-24						Aug-24						Aug-24				
	Sep-24						Sep-24						Sep-24				
	Oct-24						Oct-24						Oct-24				
	Nov-24						Nov-24						Nov-24				
	Dec-24						Dec-24						Dec-24				
	1 0.4	0.40	0.55	0.404	070	HUD VL	1 04	070	000	0.000	4 500	LONGIL	1 04	1.010	0.700	0.4.40	4 007
NORTH	Jan-24 Feb-24	643 629	355 422	2,104 2,335	676 438	HUD VL	Jan-24 Feb-24	972 713	390 500	8,908 8,614	1,509 1,448	LONGIL	Jan-24 Feb-24	4,618 4,473	2,798 2,588	2,149 2,825	1,207
	Mar-24	629	422	2,335	438	_	Mar-24	/13	500	8,014	1,448		Mar-24	4,473	2,388	2,825	1,707
	Apr-24					_	Apr-24						Apr-24				
	May-24					-	May-24						May-24				
	Jun-24					_	Jun-24						Jun-24				
	Jul-24					-	Jul-24						Jul-24				
	Aug-24					-	Aug-24						Aug-24				
	Sep-24					-	Sep-24					_	Sep-24				
	Oct-24						Oct-24						Oct-24				
	Nov-24						Nov-24						Nov-24				
	Dec-24						Dec-24						Dec-24				
CENTRL	Jan-24	4,838	627	1,718	377	MILLWD	Jan-24	1,083	430	1,402	426	NYISO	Jan-24	25,830	11,999	32,055	8,074
	Feb-24	4,694	515	1,855	403	_	Feb-24	1,024	404	1,398	570		Feb-24	26,070	10,617	34,378	10,108
	Mar-24					_	Mar-24						Mar-24				
	Apr-24					_	Apr-24						Apr-24				
	May-24					_	May-24						May-24				
	Jun-24					_	Jun-24						Jun-24				
	Jul-24					_	Jul-24						Jul-24				
	Aug-24					_	Aug-24					_	Aug-24				
	Sep-24					_	Sep-24					_	Sep-24				
	0																
	Oct-24 Nov-24					_	Oct-24 Nov-24						Oct-24 Nov-24				

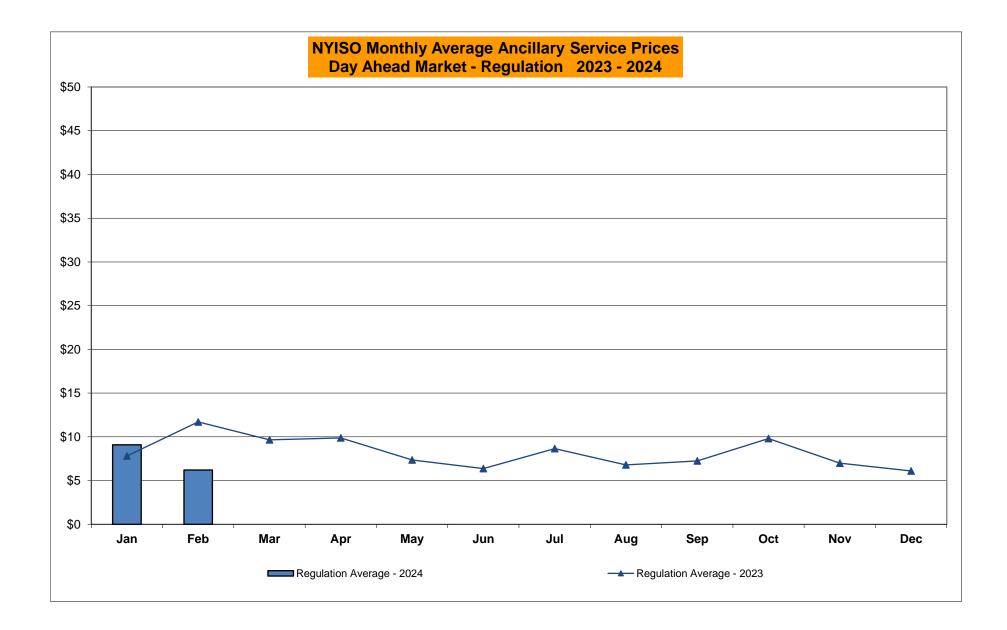


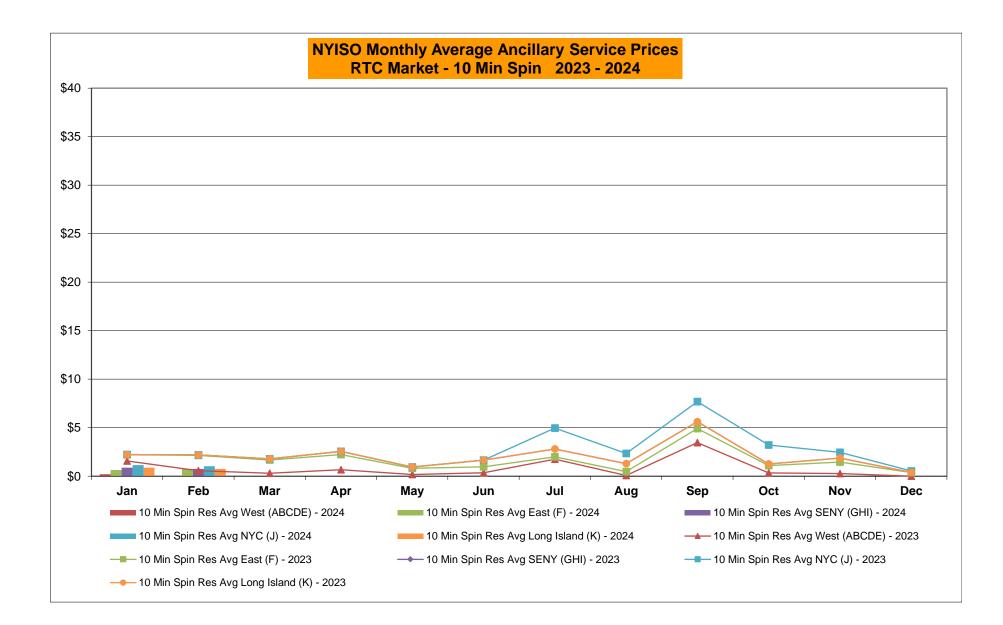
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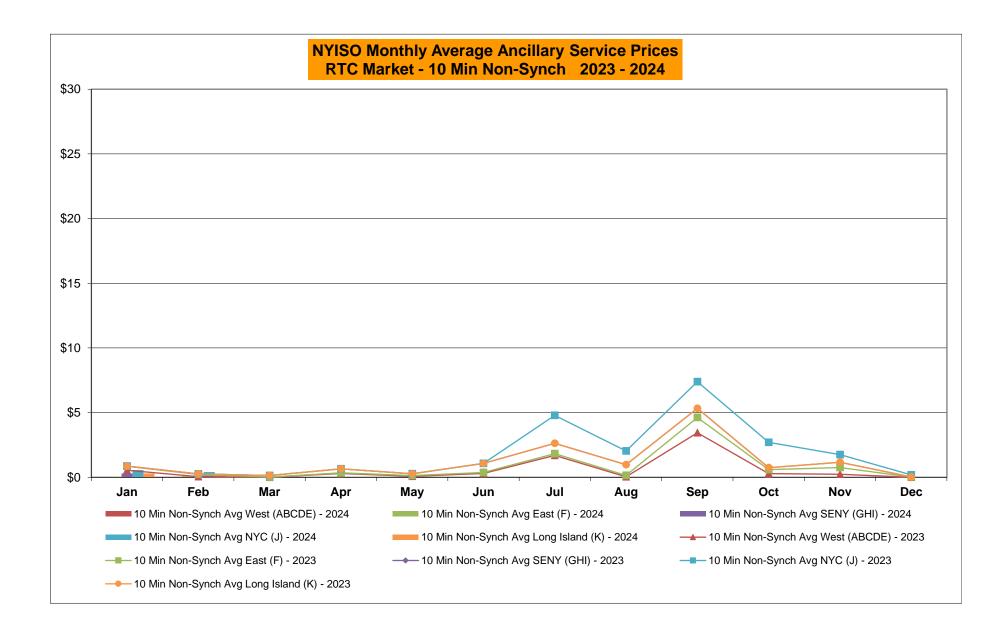


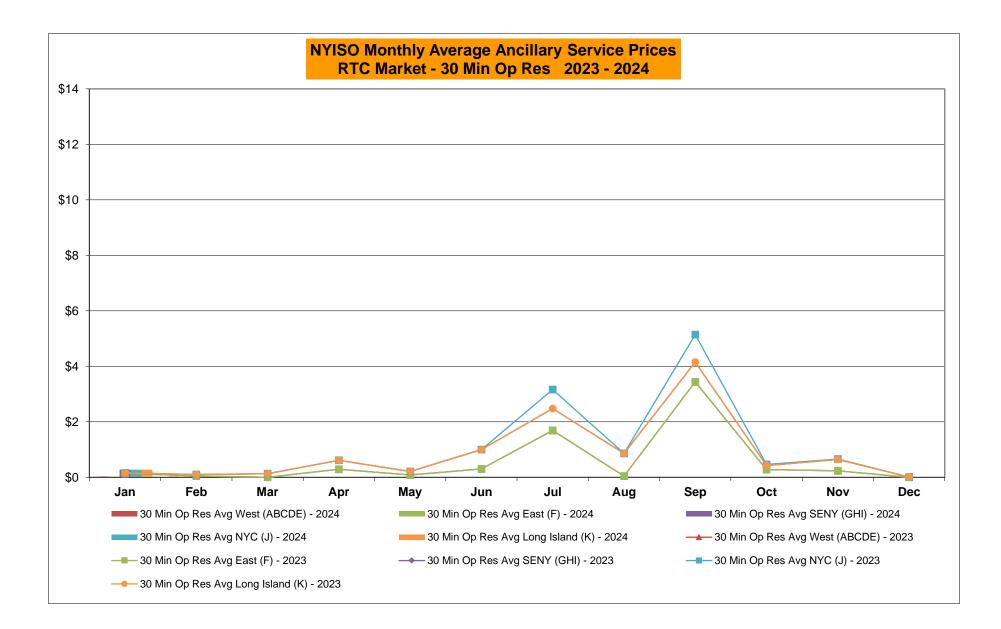


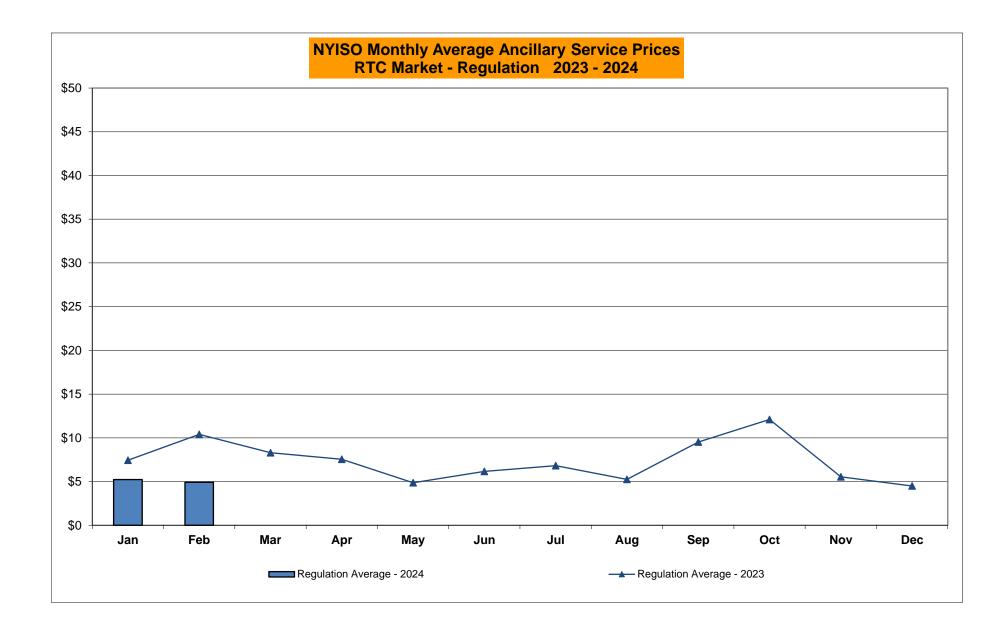


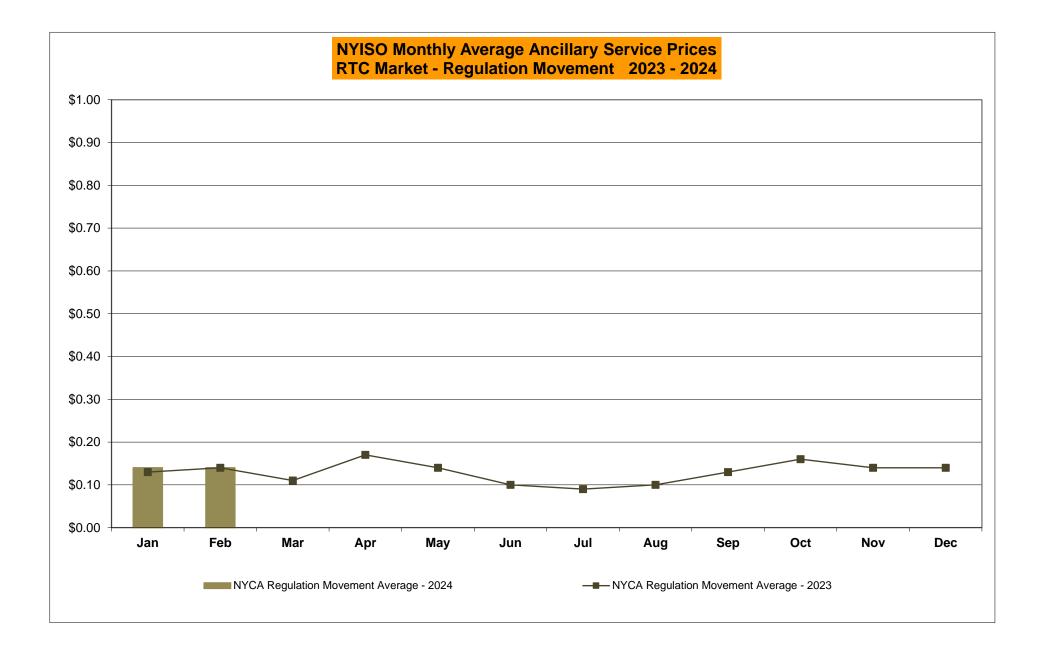


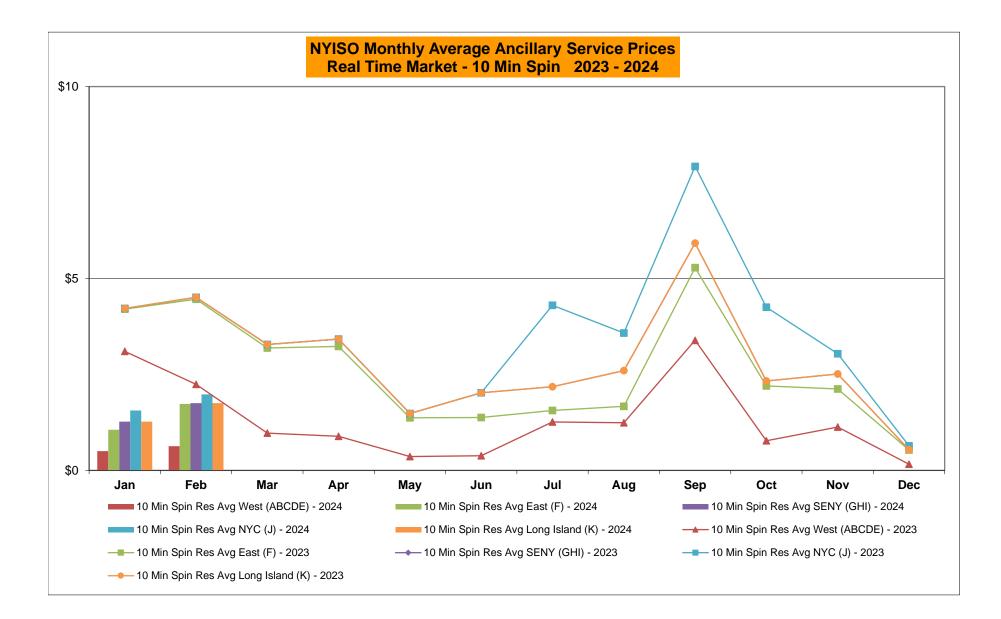


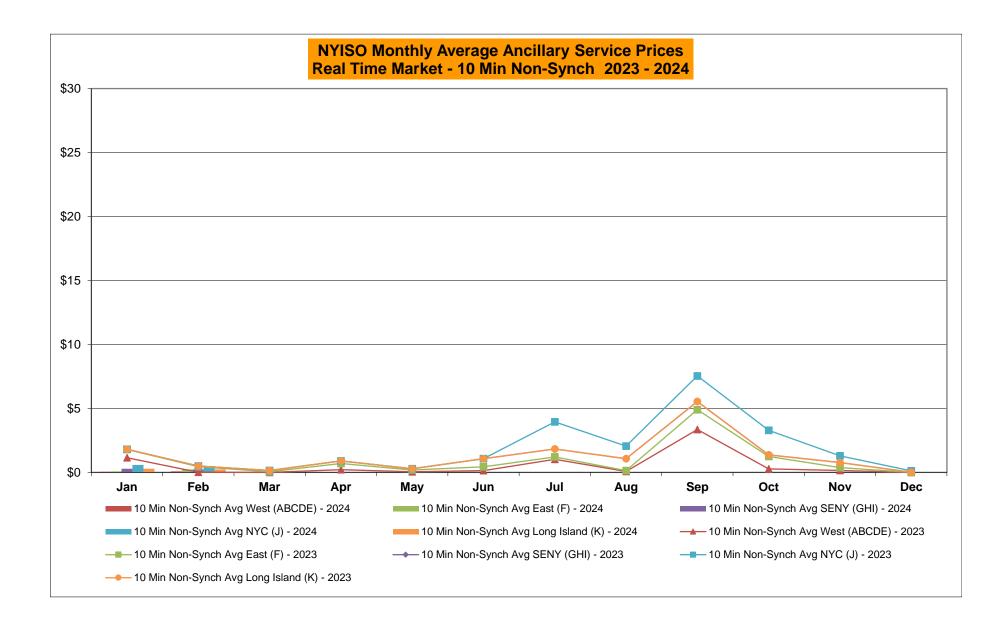


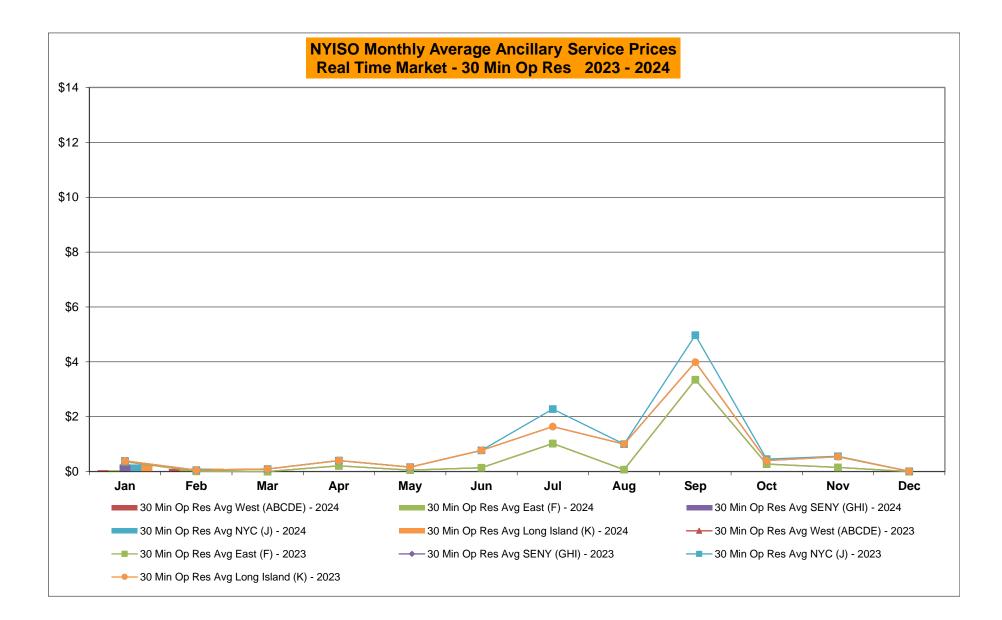


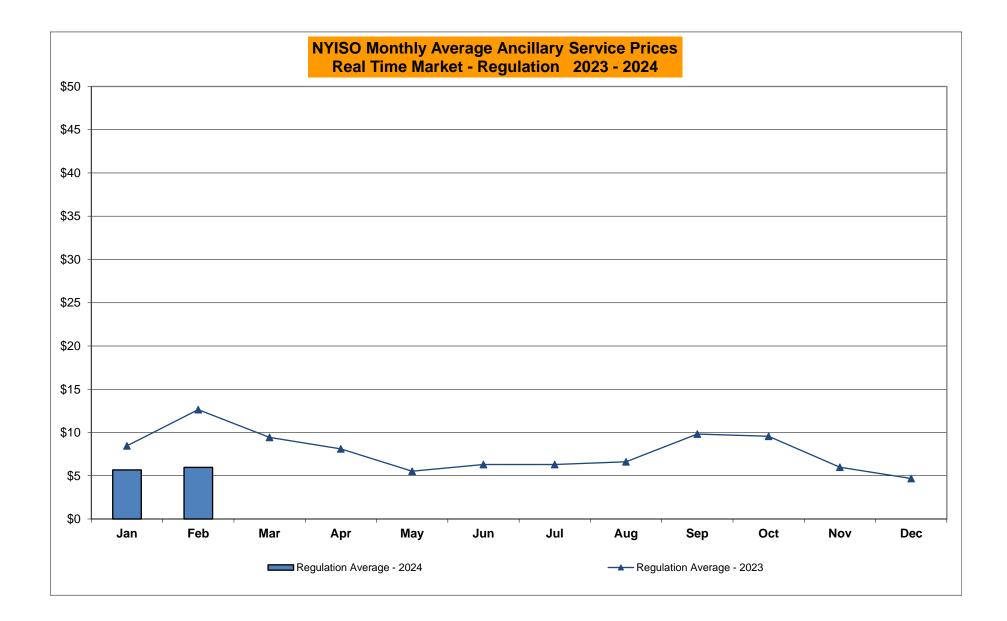


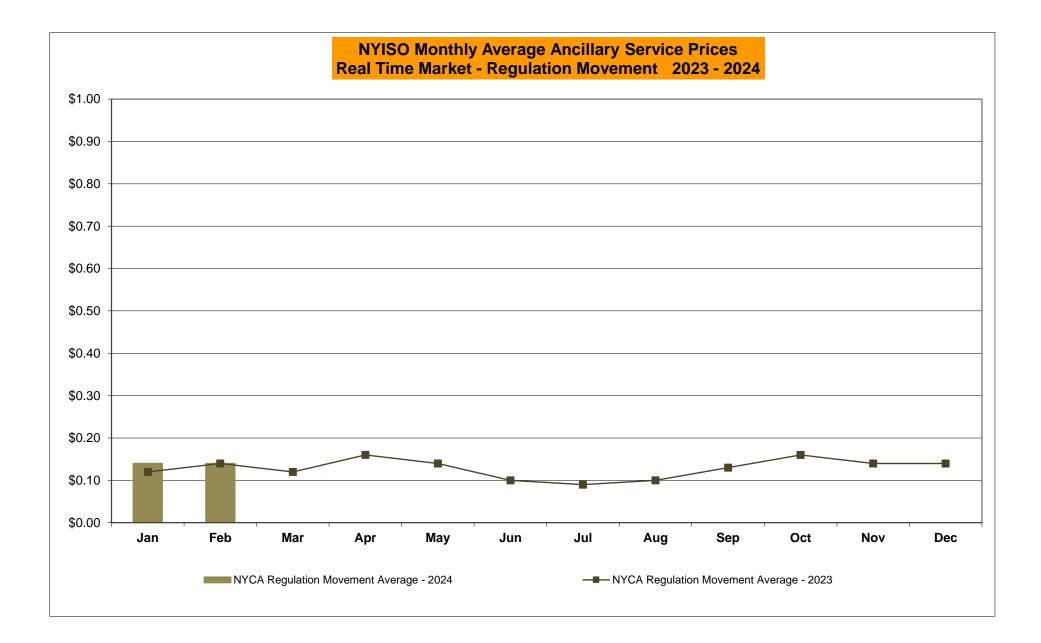












2024	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market	January	rebruary	March		iviay	Julie	July	August	Oeptember	October	November	December
10 Min Spin Long Island (K)	6.79	4.69										
10 Min Spin NYC (J)	7.68	4.78										
10 Min Spin SENY (GHI)	6.79	4.69										
10 Min Spin East (F)	6.73	4.65										
10 Min Spin West (ABCDE)	5.46	3.63										
10 Min Non Synch Long Island (K)	6.32	4.07										
10 Min Non Synch NYC (J)	7.21	4.16										
10 Min Non Synch SENY (GHI)	6.32	4.07										
10 Min Non Synch East (F)	6.26	4.03										
10 Min Non Synch West (ABCDE)	5.30	3.62										
30 Min Long Island (K)	5.32	3.67										
30 Min NYC (J)	5.46	3.71										
30 Min SENY (GHI)	5.32	3.67										
30 Min East (F)	5.26	3.62										
30 Min West (ABCDE)	5.26	3.62										
Regulation	9.10	6.21										
<u>2023</u>	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market												
10 Min Spin Long Island (K)	6.60	8.46	7.31	7.07	5.74	5.29	6.56	4.89	4.74	5.75	5.30	4.81
10 Min Spin NYC (J)	6.63	8.68	7.38	7.20	5.81	6.37	9.18	5.68	5.31	6.98	6.36	5.21
10 Min Spin SENY (GHI)	6.60	8.46	7.31	7.07	5.74	5.29	6.56	4.89	4.74	5.75	5.30	4.81
10 Min Spin East (F)	6.56	8.06	7.07	6.73	5.30	4.87	6.25	4.70	4.72	5.62	5.16	4.71
10 Min Spin West (ABCDE)	5.41	6.73	4.45	4.67	4.29	4.27	5.34	3.87	3.99	4.04	3.83	3.75
10 Min Non Synch Long Island (K)	5.16	6.22	4.72	5.02	4.97	4.71	6.40	4.24	4.38	5.11	4.64	4.46
10 Min Non Synch NYC (J)	5.18	6.44	4.79	5.15	5.04	5.79	9.03	5.03	4.96	6.35	5.70	4.87
10 Min Non Synch SENY (GHI)	5.16	6.22	4.72	5.02	4.97	4.71	6.40	4.24	4.38	5.11	4.64	4.46
10 Min Non Synch East (F)	5.12	5.82	4.48	4.68	4.52	4.28	6.10	4.06	4.36	4.99	4.49	4.37
10 Min Non Synch West (ABCDE)	5.11	5.62	4.42	4.49	4.16	4.09	5.30	3.71	3.89	3.93	3.76	3.75
30 Min Long Island (K)	5.15	6.02	4.65	4.83	4.61	4.51	5.59	3.90	3.91	4.05	3.90	3.85
30 Min NYC (J)	5.15	6.14	4.70	4.95	4.61	4.59	6.70	3.91	4.11	4.11	4.03	3.93
30 Min SENY (GHI)	5.15	6.02	4.65	4.83	4.61	4.51	5.59	3.90	3.91	4.05	3.90	3.85
30 Min East (F)	5.11	5.62	4.42	4.49	4.16	4.09	5.28	3.71	3.89	3.93	3.76	3.75
30 Min West (ABCDE)	5.11	5.62	4.42	4.49	4.16	4.09	5.28	3.71	3.89	3.93	3.76	3.75
Regulation	7.82	11.71	9.65	9.88	7.36	6.37	8.66	6.79	7.24	9.80	6.99	6.10

### NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

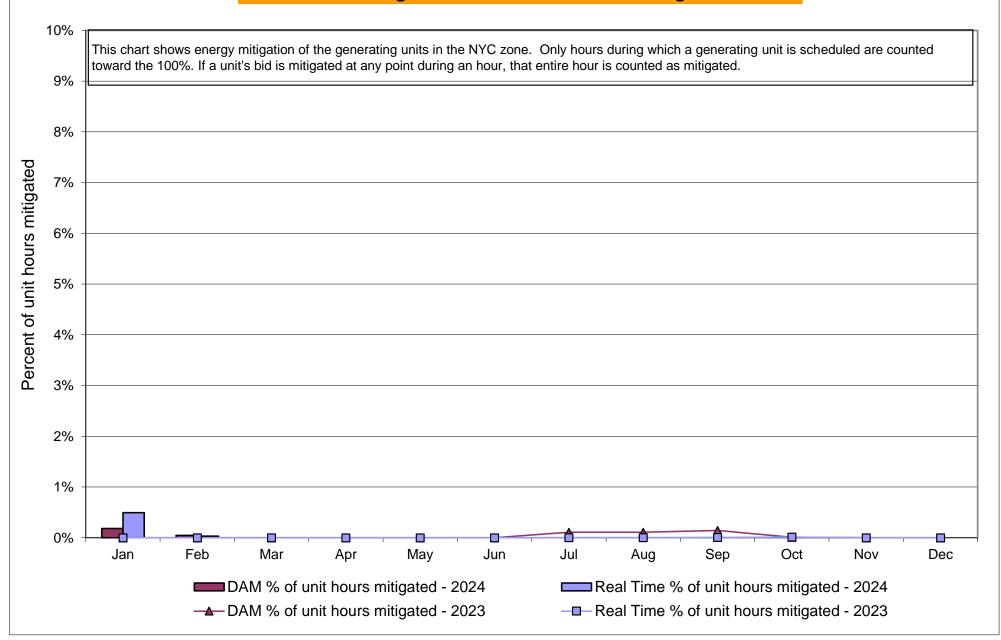
	NYISO Mark	<u>ets Ancil</u>	<u>lary Serv</u>	<u>ices Stat</u>	tistics -	<u>Unweigh</u>	<u>nted Pric</u>	<u>e (\$/M\:</u>	<u>NH) - RT(</u>	<u> </u>		
2024	January	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	December
RTC Market							<u>-</u> -					
10 Min Spin Long Island (K)	0.88	0.75										
10 Min Spin NYC (J)	1.14	1.03										
10 Min Spin SENY (GHI)	0.88	0.75										
10 Min Spin East (F)	0.64	0.73										
10 Min Spin West (ABCDE)	0.21	0.03										
10 Min Non Synch Long Island (K)	0.30	0.13										
10 Min Non Synch NYC (J)	0.57	0.41										
10 Min Non Synch SENY (GHI)	0.30	0.13										
10 Min Non Synch East (F)	0.06	0.11										
10 Min Non Synch West (ABCDE)	0.03	0.03										
30 Min Long Island (K)	0.27	0.05										
30 Min NYC (J)	0.27	0.05										
30 Min SENY (GHI)	0.27	0.05										
30 Min East (F)	0.03	0.03										
30 Min West (ABCDE)	0.03	0.03										
Regulation	5.22	4.91										
NYCA Regulation Movement	0.14	0.14										
2023	January	February	March	April	May	June	July	August	September	October	November	December
RTC Market	<u></u>	<u> </u>	<u></u>	<u></u>	<u></u>		<u></u>	<u></u>			<u></u>	
10 Min Spin Long Island (K)	2.22	2.19	1.79	2.55	0.95	1.66	2.80	1.29	5.62	1.25	1.86	0.39
10 Min Spin NYC (J)	2.26	2.21	1.83	2.84	1.07	2.60	4.96	2.35	7.68	3.21	2.45	0.54
10 Min Spin SENY (GHI)	2.22	2.19	1.79	2.55	0.95	1.66	2.80	1.29	5.62	1.25	1.86	0.39
10 Min Spin East (F)	2.21	2.15	1.67	2.23	0.82	0.96	2.00	0.47	4.91	1.10	1.45	0.38
10 Min Spin West (ABCDE)	1.57	0.56	0.30	0.67	0.17	0.36	1.75	0.08	3.46	0.34	0.27	0.00
10 Min Non Synch Long Island (K)	0.86	0.26	0.14	0.65	0.27	1.07	2.63	0.97	5.33	0.74	1.16	0.03
10 Min Non Synch NYC (J)	0.89	0.27	0.18	0.95	0.39	2.01	4.79	2.03	7.39	2.70	1.75	0.18
10 Min Non Synch SENY (GHI)	0.86	0.26	0.14	0.65	0.27	1.07	2.63	0.97	5.33	0.74	1.16	0.03
10 Min Non Synch East (F)	0.85	0.22	0.02	0.34	0.14	0.37	1.83	0.15	4.62	0.59	0.75	0.02
10 Min Non Synch West (ABCDE)	0.54	0.05	0.00	0.29	0.08	0.30	1.69	0.04	3.44	0.28	0.23	0.00
30 Min Long Island (K)	0.16	0.10	0.13	0.61	0.21	1.00	2.48	0.86	4.15	0.42	0.64	0.01
30 Min NYC (J)	0.16	0.10	0.15	0.68	0.22	1.00	3.16	0.86	5.14	0.46	0.66	0.01
30 Min SENY (GHI)	0.16	0.10	0.13	0.61	0.21	1.00	2.48	0.86	4.15	0.42	0.64	0.01
30 Min East (F)	0.14	0.05	0.00	0.29	0.08	0.30	1.69	0.04	3.44	0.28	0.23	0.00
30 Min West (ABCDE)	0.14	0.05	0.00	0.29	0.08	0.30	1.69	0.04	3.44	0.28	0.23	0.00
Regulation	7.44	10.40	8.29	7.55	4.86	6.16	6.81	5.25	9.52	12.10	5.53	4.49
NYCA Regulation Movement	0.13	0.14	0.29	0.17	0.14	0.10	0.09	0.10	0.13	0.16	0.14	0.14

### NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

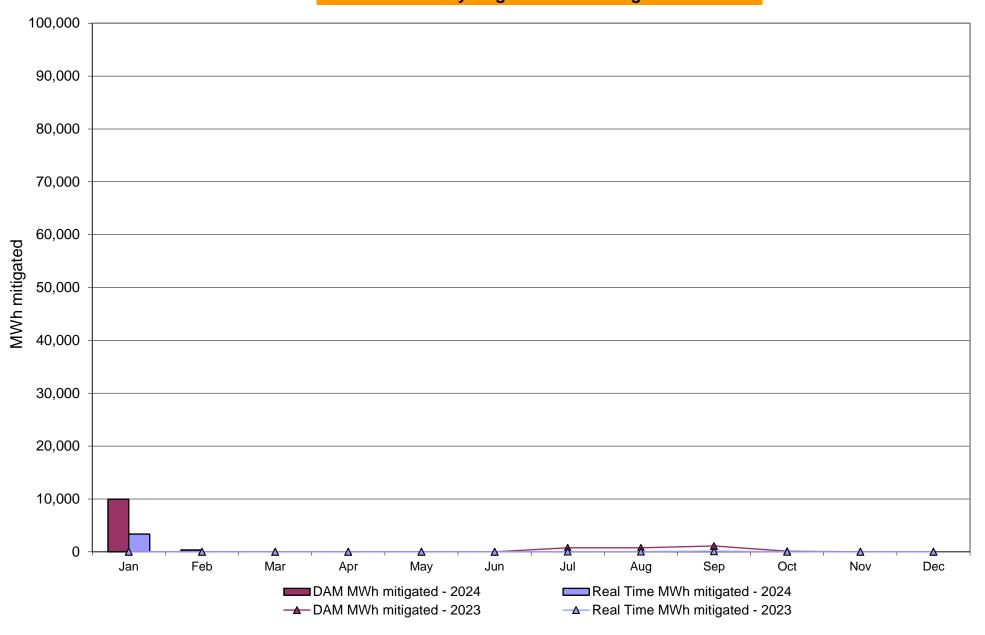
	NYISO Mark	<u>kets Anci</u>	Ilary Ser	<u>vices Sta</u>	<u>itistics -</u>	Unweig	hted Prie	<u>ce (\$/M</u>	WH) - RT			
<u>2024</u>	January	February	March	<u>April</u>	May	<u>June</u>	July	<u>August</u>	<u>September</u>	October	November	December
Real Time Market	<u>odinadi j</u>	<u> </u>	maion	<u></u>	mar	<u>o ano</u>	<u></u>	<u>, lagaot</u>		000000		<u>2000111201</u>
10 Min Spin Long Island (K)	1.27	1.75										
10 Min Spin NYC (J)	1.56	1.98										
10 Min Spin SENY (GHI)	1.27	1.75										
10 Min Spin East (F)	1.06	1.73										
10 Min Spin West (ABCDE)	0.50	0.63										
10 Min Non Synch Long Island (K)	0.29	0.24										
10 Min Non Synch NYC (J)	0.59	0.48										
10 Min Non Synch SENY (GHI)	0.29	0.24										
10 Min Non Synch East (F)	0.08	0.23										
10 Min Non Synch West (ABCDE)	0.05	0.09										
30 Min Long Island (K)	0.26	0.11										
30 Min NYC (J)	0.26	0.11										
30 Min SENY (GHI)	0.26	0.11										
30 Min East (F)	0.05	0.09										
30 Min West (ABCDE)	0.05	0.09										
Regulation	5.68	5.97										
NYCA Regulation Movement	0.14	0.14										
2023	January	February	March	April	May	June	July	August	September	October	November	December
Real Time Market	<u>ourraury</u>	<u>r obraary</u>	maron	<u>. 1911</u>	may	<u>o arro</u>	<u>o ary</u>	ragaor		000001	1101011001	<u>B 000111801</u>
10 Min Spin Long Island (K)	4.22	4.51	3.28	3.42	1.48	2.02	2.18	2.60	5.92	2.33	2.51	0.54
10 Min Spin NYC (J)	4.30	4.53	3.28	3.72	1.61	2.89	4.30	3.58	7.92	4.25	3.04	0.64
10 Min Spin SENY (GHI)	4.22	4.51	3.28	3.42	1.48	2.02	2.18	2.60	5.92	2.33	2.51	0.54
10 Min Spin East (F)	4.20	4.46	3.19	3.23	1.37	1.38	1.56	1.67	5.28	2.20	2.12	0.53
10 Min Spin West (ABCDE)	3.10	2.24	0.97	0.89	0.36	0.38	1.26	1.24	3.39	0.77	1.13	0.16
10 Min Non Synch Long Island (K)	1.81	0.50	0.15	0.89	0.29	1.07	1.83	1.07	5.54	1.37	0.77	0.01
10 Min Non Synch NYC (J)	1.89	0.52	0.15	1.19	0.43	1.94	3.95	2.05	7.54	3.29	1.29	0.12
10 Min Non Synch SENY (GHI)	1.81	0.50	0.15	0.89	0.29	1.07	1.83	1.07	5.54	1.37	0.77	0.01
10 Min Non Synch East (F)	1.79	0.45	0.05	0.70	0.19	0.43	1.21	0.14	4.90	1.24	0.37	0.00
10 Min Non Synch West (ABCDE)	1.15	0.01	0.00	0.21	0.05	0.14	1.02	0.07	3.35	0.27	0.15	0.00
30 Min Long Island (K)	0.39	0.05	0.09	0.40	0.16	0.77	1.64	1.00	3.99	0.40	0.54	0.01
30 Min NYC (J)	0.39	0.05	0.09	0.47	0.16	0.77	2.28	1.00	4.97	0.45	0.56	0.01
30 Min SENY (GHI)	0.39	0.05	0.09	0.40	0.16	0.77	1.64	1.00	3.99	0.40	0.54	0.01
30 Min East (F)	0.36	0.01	0.00	0.21	0.05	0.14	1.02	0.07	3.35	0.27	0.15	0.00
30 Min West (ABCDE)	0.36	0.01	0.00	0.21	0.05	0.14	1.02	0.07	3.35	0.27	0.15	0.00
Regulation	8.46	12.64	9.44	8.10	5.52	6.30	6.30	6.62	9.82	9.57	5.98	4.68
NYCA Regulation Movement	0.12	0.14	0.12	0.16	0.14	0.10	0.09	0.10	0.13	0.16	0.14	0.14

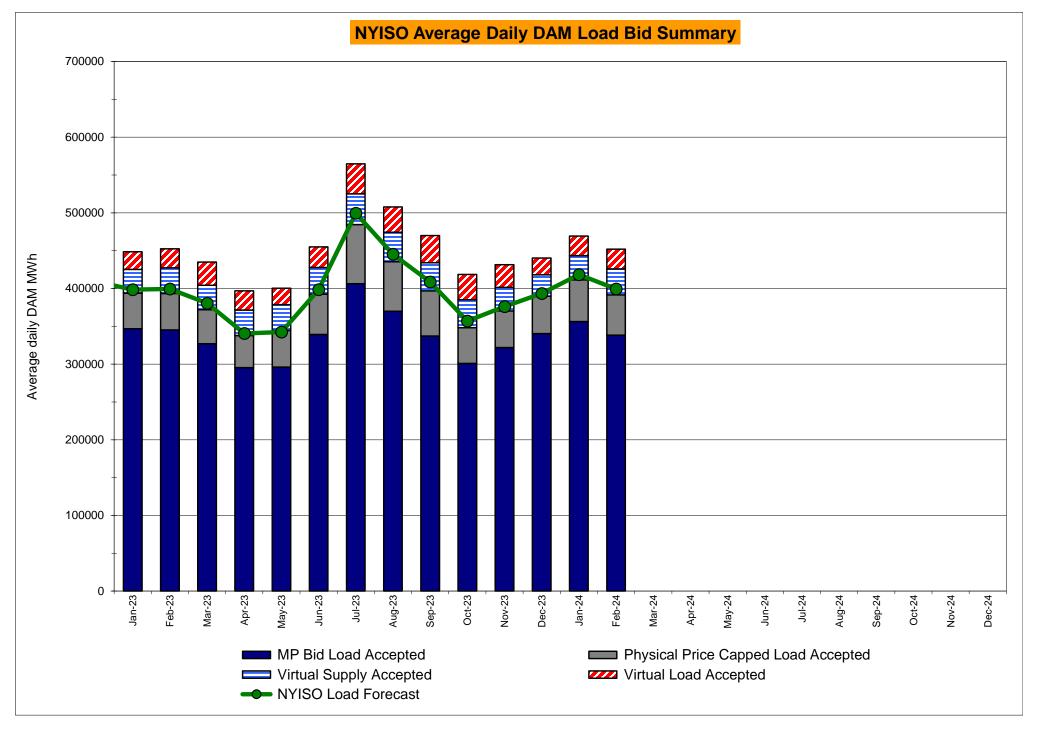
### NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

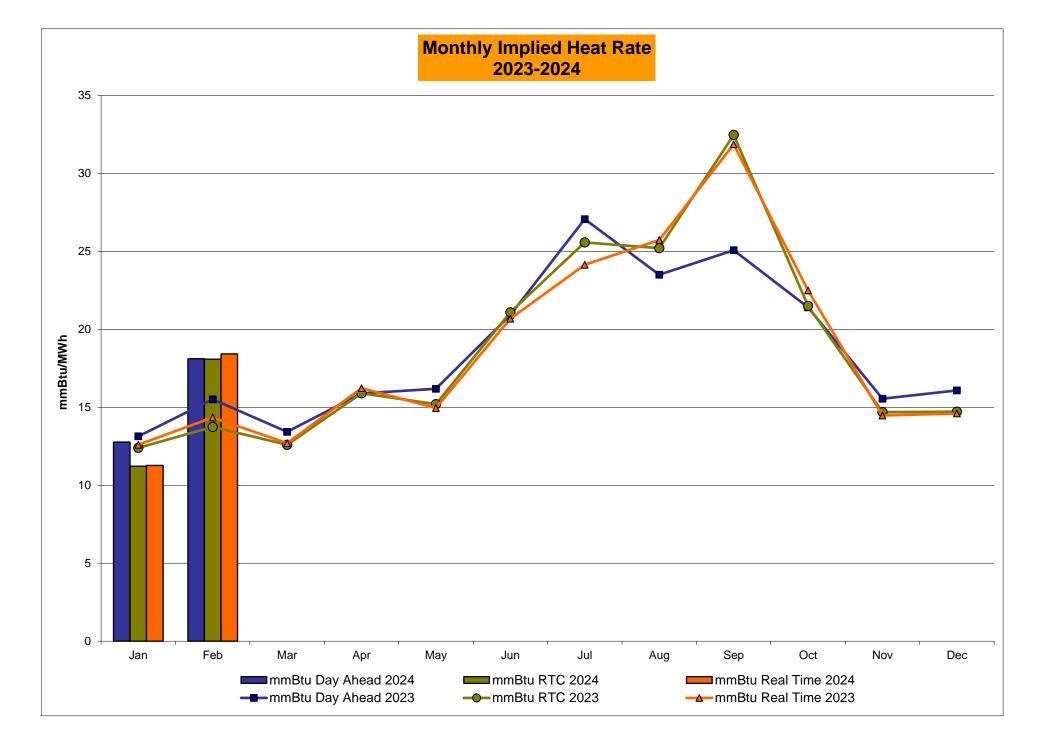
### NYISO In City Energy Mitigation - AMP (NYC Zone) 2023 - 2024 Percentage of committed unit-hours mitigated



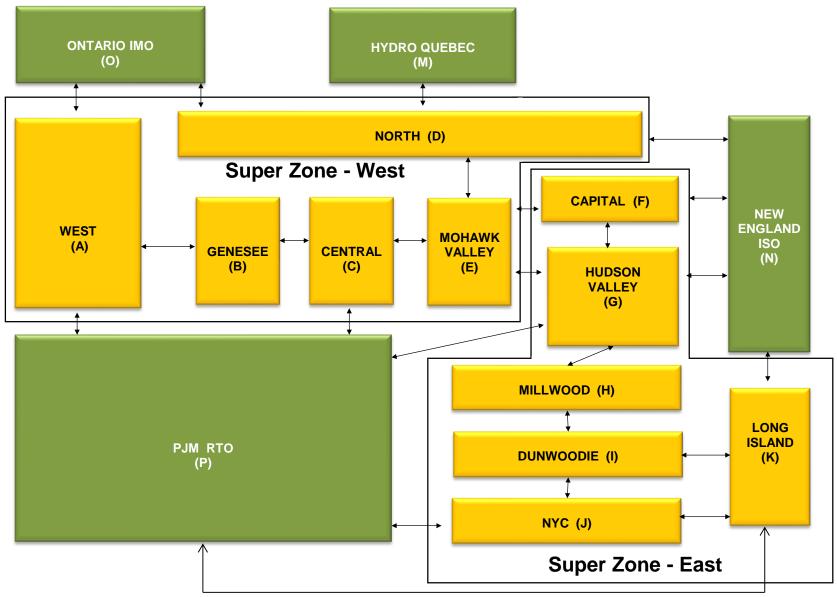
#### NYISO In City Energy Mitigation (NYC Zone) 2023 - 2024 Monthly megawatt hours mitigated







# NYISO LBMP ZONES



Market Mitigation and Analysis Prepared: 3/8/2024 1:05 PM

### Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

# **Our Mission & Vision**

 $\checkmark$ 

## **Mission**

Ensure power system reliability and competitive markets for New York in a clean energy future



### Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

